KOLAR Document ID: 1587429

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:		Spot Description:			
Address 1:	'	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
Address 2:					
City:	+				
Contact Person:	Footage				
Phone: ()		□ NE □ NW	SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)		
Depth to Top: Bottom: T.D.		Plugging Commenced:			
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	ecord (Surface, Conductor & Production)			
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State:				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



					~					
EMENT TR	EATMEN	T REPO	ORT							
Customer	Black Oa	ak Explo	oration	Well:	Т	aylor Trust # 1- 17	Ticket:	WP 1409		
City, State						Russell KS	Date:	5/19/2021		
	Id Rep: Josh Mosier			S-T-R:	1,4000,11,0		Service:	PTA		
Downhole	Informatio	n		Calculated SI	lurry - Lead		Calcu	ılated Slurry - Tail		
Hole Size	7.875	in		Blend:	H- Plu	19	Blend:			
Hole Depth		ft		Weight:	13.8 p		Weight:	ppg		
Casing Size		in		Water / Sx:	6.9 g		Water / Sx:	gal / sx		
Casing Depth		ft		Yield:		ft³/sx	Yield:	ft³/sx		
Fubing / Liner	in in		Annular Bbls / Ft.:	0.0406 ы	os / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth: ft			Depth:	3050 ft		Depth:	ft		
	ool / Packer:			Annular Volume:	123.8 Ы	ols	Annular Volume:	0 bbls		
Tool Depth	8	ft		Excess:			Excess:			
Displacement		bbls		Total Slurry:	54.4 b		Total Slurry:	0.0 bbls		
	r nei	STAGE BBLs	TOTAL BBLs	Total Sacks:	215 s	K	Total Sacks:	0 sx		
TIME RAT	E PSI	BBLS	BBLS	GOT TO LOCATION						
845A	+	•	-	SAFETY MEETING						
850A 855A	-			RIGGED UP TRUCKS						
	250.0	5.0	5.0	PUMPED H20 AHEAD						
932A 3.0 934A 4.5	350.0	12.6	17.6	PUMPED 50 SKS OF H	- PI IIG @ 305	0FT				
934A 4.5 937A 3.0	250.0	5.0	22.6	DISPLACED WITH H20		OI 1				
	250.0	5.0	22.6			IMP				
940A 1055A	300.0	12.6	35.2	FINISHED DISPLACING WITH RIG PUMP						
1058A 3.0	250.0	5.8	41.0	PUMPED 50 SKS OF H - PLUG @ 725 FT						
1116A	250.0	15.1	56.1	DISPLACED WITH H20						
1119A	200.0	1.0	57.1	PUMPED 60 SKS OF H - PLUG @ 300 DISPLACED WITH H20						
1245P 1.5	50.0	2.5	37.1	TOPPED OFF TOP 40 FT WITH 10 SKS OF H - PLUG						
1248P 2.0	50.0	7.6		PLUGGED RH WITH 30 SKS OF H-PLUG						
1252P 2.0	50.0	3.7		PLUGGED MH WITH 15 SKS OF H- PLUG						
100P				PLUG DOWN			- Washington - Was			
105P				WASHED UPPUMP TRU	UCK					
115P				RIGGED DOWN TRUCKS						
130P				RIGGED DOWN TRUCKS						
145P				OFF LOCATION						
	CREW			UNIT	8		SUMMAR	Y		
Cemente				73	Г	Average Rate	Average Pressure	Total Fluid		
Pump Operator: John		208		2.7 bpm	200 psi	71 bbls				
Bulk #1: Spencer		242		-	•					
Bulk#										

ftv: 15-2021/01/25 mplv: 148-2021/05/17