KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|-----------------------------|------------------------------|--------------|-----------|--------|--|----------------|-------------|----------------------|--------|-----------|
| | | | | | | | | | | |
| Address 1: | | | | | | S | ec | _ Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | | ion: | GL | _ 🗌 КВ |
| Contact Person Email: | | | | | - | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ner: | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | rage Permit #: | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | iate | Liner | Tubing | j j |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | mined? | | | | Date | | |
| Casing Squeeze(s): | to w | | | | | | | | | |
| Do you have a valid Oil & G | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | asing leak(s): | | |
| Type Completion: | T.I ALT.II Depth | n of: DV Too | l: | w/ | sacks | of cement | Port Collar | : | sack c | of cement |
| Packer Type: | | | , | | | | | (30,237) | | |
| Total Depth: | Plug Back Depth: P | | | | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | o Open Hole Interval | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 24, 2021

Mohamad Hajou Atlas Operating LLC 1900 St. James Place Suite 800 Houston, TX 77056-1809

Re: Temporary Abandonment API 15-095-21965-00-00 LLOYD WELLS UNIT 7-20 NW/4 Sec.20-30S-08W Kingman County, Kansas

Dear Mohamad Hajou:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/24/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"