KOLAR Document ID: 1587779

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: | | | |
|--|--|--|--|--|
| Name: | Spot Description: | | | |
| Address 1: | | | | |
| Address 2: | Feet from North / South Line of Section | | | |
| City: State: Zip:+ | Feet from | | | |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: | | | |
| Phone: () | □NE □NW □SE □SW | | | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: | | | |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) | | | |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 | | | |
| Purchaser: | County: | | | |
| Designate Type of Completion: | Lease Name: Well #: | | | |
| New Well Re-Entry Workover | Field Name: | | | |
| ☐ Oil ☐ WSW ☐ SWD | Producing Formation: | | | |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: | | | |
| OG GSW | Total Vertical Depth: Plug Back Total Depth: | | | |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet | | | |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No | | | |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set:Feet | | | |
| Operator: | If Alternate II completion, cement circulated from: | | | |
| Well Name: | feet depth to:w/sx cmt. | | | |
| Original Comp. Date: Original Total Depth: | | | | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD | Drilling Fluid Management Plan | | | |
| ☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer | (Data must be collected from the Reserve Pit) | | | |
| | Chloride content: ppm Fluid volume: bbls | | | |
| ☐ Commingled Permit #: | Dewatering method used: | | | |
| SWD Permit #: | Location of fluid disposal if hauled offsite: | | | |
| EOR Permit #: | Location of fluid disposal if flauled offsite. | | | |
| GSW Permit #: | Operator Name: | | | |
| | Lease Name: License #: | | | |
| Spud Date or Date Reached TD Completion Date or | QuarterSecTwpS. R East West | | | |
| Recompletion Date Recompletion Date | County: Permit #: | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | |
| Geologist Report / Mud Logs Received | | | | |
| UIC Distribution | | | | |
| ALT I II Approved by: Date: | | | | |

KOLAR Document ID: 1587779

Page Two

| Operator Name: | | | | Lease Name: | | | Well #: | |
|---|---------------------|-----------------------|------------------------------|-----------------------|---|---|---|--|
| Sec Twp. | S. R. | Ea | st West | County: | | | | |
| | lowing and shu | ıt-in pressures, w | hether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Taken Yes (Attach Additional Sheets) | | | Yes No | ☐ Log Fo | | on (Top), Depth ar | Sample | |
| Samples Sent to G | eological Surv | ey | Yes No | Name | | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | Re | | | New Used | ion, etc. | | |
| Purpose of Strin | | Hole | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | QUEEZE RECORD | l | | |
| Purpose: | | epth Ty Bottom | pe of Cement | # Sacks Used | # Sacks Used Type and Percent Additives | | | |
| Protect Casii | | | | | | | | |
| Plug Off Zon | | | | | | | | |
| Did you perform a Does the volume o Was the hydraulic | of the total base f | luid of the hydraulic | fracturing treatment | _ | _ | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Producti Injection: | on/Injection or Re | esumed Production | / Producing Meth | nod: | Gas Lift 0 | Other <i>(Explain)</i> | | |
| Estimated Production Oil Bbls. Per 24 Hours | | | | | | Gas-Oil Ratio | Gravity | |
| DISPOSITION OF GAS: METHOD OF COL | | | | | LETION: | | | ON INTERVAL: |
| | | | Open Hole | | | mmingled mit ACO-4) | Тор | Bottom |
| , | Submit ACO-18.) | | | | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, | Fracture, Shot, Cer (Amount and Kind | menting Squeeze I of Material Used) | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | Size: | Set / | At: | Packer At: | | | | |
| . 5513 1200 10. | 5120. | | ··· | . 30.0.71 | | | | |

| Form | ACO1 - Well Completion |
|-----------|---|
| Operator | Natural Gas Pipeline Company of America LLC |
| Well Name | NGPL AMA 419 3 |
| Doc ID | 1587779 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|----|----------------------------------|
| Surface | 14 | 10.75 | 9.1 | 20 | Bentonite | 15 | N/A |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Two Eight Drilling Log Kinder Morgan Pipeline AMA-419 SW of Haddam, KS

Location: 39.814197, -97.3130525

Date: 6/5/2021

Grout/Seal

From To 0' 20' Hole Plug

Four holes to 250' at this location.

Driller: Jeremy Edgmon

Rig: T3W

Method: Mud Rotary/PDC

Kinder Morgan 4 - 10"x250' w/13 anodes each well AMA 419 Haddam, KS - Washington County

PN

Deep Wells Installed by: Energy Economics, Inc. Date: 06-05-21

291 EF, 28' South Central Well .40 Crn Post Fre line