

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	KUHN 1--2
Doc ID	1587644

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2578	2582			1008 gal acid, 32508 gal crosslink, 90193# sand
2	2614	2620			
2	2668	2674			
2	2716	2722			
2	2758	2764			
2	2776	2782			
2	2832	2836			
			CIBP Cast Iron Bridge Plug	2880	



Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
8/11/2021	142281

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Kuhn 2
Description	Quantity	Rate	Amount
Pickup Mileage	35	3.15	110.25
Equipment Mileage	70	6.00	420.00
Pump Charge	1	1,575.00	1,575.00
Plug Container	1	315.00	315.00
Class C Cement	60	18.90	1,134.00
Rubber Plug-4 1/2	1	50.40	50.40
Calcium Chloride	60	1.26	75.60
Gypsum	120	0.95	114.00
Sodium Metasilicate	120	2.21	265.20
Sugar	50	2.52	126.00
Subtotal			4,185.45
Discount - 10%		-10.00%	-418.55
<b>Total</b>			\$3,766.90
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$3,766.90

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

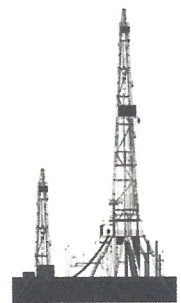


# QUASAR ENERGY SERVICES, INC.

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

**FRACTURING / ACID / CEMENT**

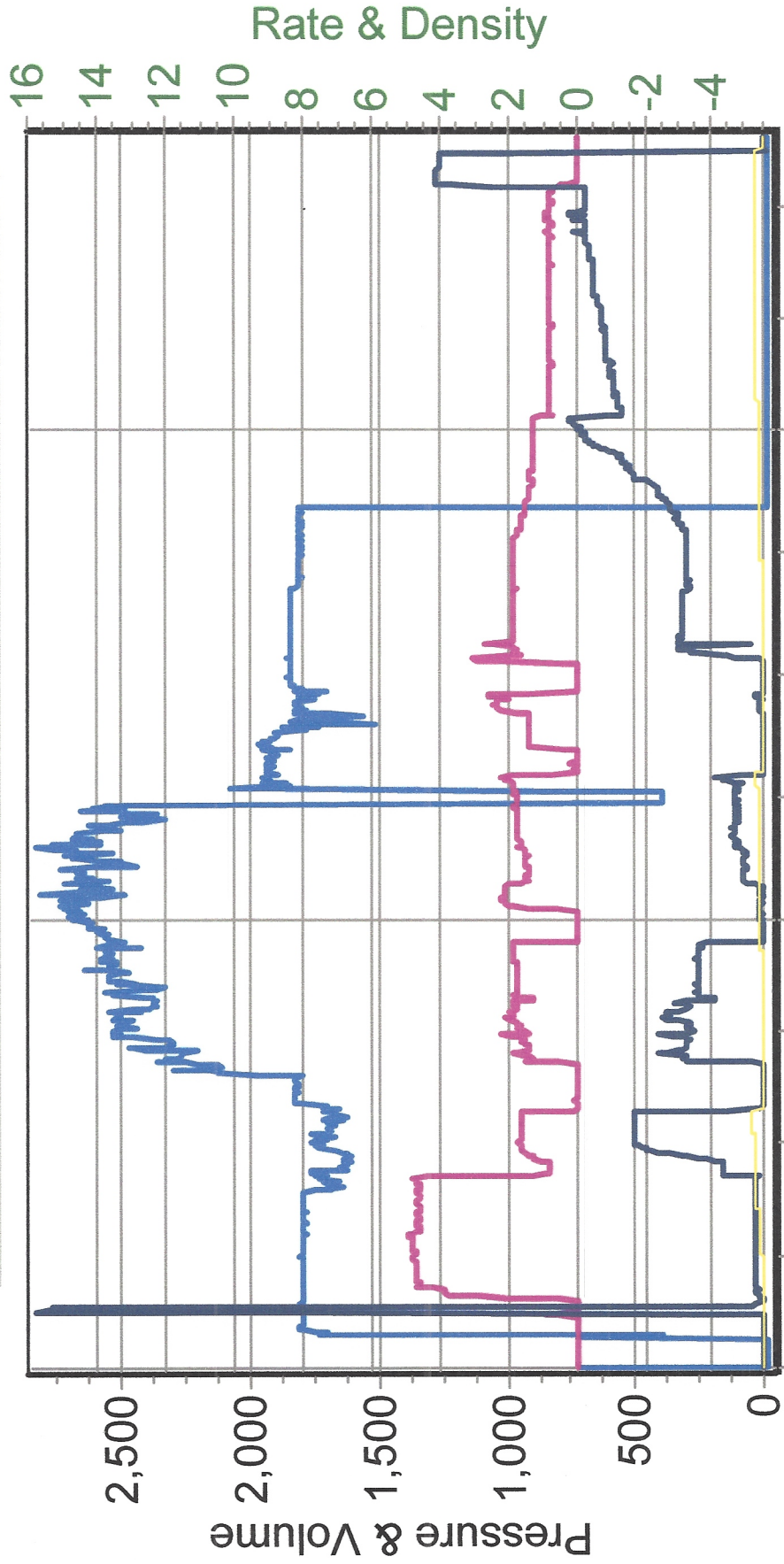


<b>BID #:</b> 4114		<b>AFE#/PO#:</b> 14156				
<b>TYPE / PURPOSE OF JOB</b> Cement - Liner		<b>SERVICE POINT</b> Liberal, KS				
<b>CUSTOMER</b> Scout Energy Partners		<b>WELL NAME</b> Kuhn 2				
<b>ADDRESS</b> 14400 Midway Road		<b>LOCATION</b> Hugoton, Ks.				
<b>CITY</b> Dallas	<b>STATE</b> Tx.	<b>ZIP</b> 75244	<b>TYPE AND PURPOSE OF JOB</b> Cement - Liner			
<b>DATE OF SALE</b> 8/6/2021		<b>COUNTY</b> Stevens	<b>STATE</b> KS			
<b>QTY.</b>	<b>CODE</b>	<b>YD</b>	<b>UNIT</b>	<b>PUMPING AND EQUIPMENT USED</b>	<b>UNIT PRICE</b>	<b>AMOUNT</b>
35	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 110.25
70	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 420.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,575.00	\$ 1,575.00
1	6030	L	Per Well	Plug Container	\$315.00	\$ 315.00
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 2,420.25</b>
<b>QTY.</b>	<b>CODE</b>	<b>YD</b>	<b>UNIT</b>	<b>MATERIALS</b>	<b>UNIT PRICE</b>	<b>AMOUNT</b>
60	5632	L	Per Sack	Cement - Class C	\$18.90	\$ 1,134.00
1	4150	L	Each	Rubber Plug 4 1/2"	\$50.40	\$ 50.40
60	5770	L	Per Lb.	Calcium Chloride	\$1.26	\$ 75.60
120	5850	L	Per Lb.	Gypsum	\$0.95	\$ 114.00
120	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.21	\$ 265.20
50	5930	L	Per Lb.	Sugar	\$2.52	\$ 126.00
<b>Subtotal for Material Charges</b>						<b>\$ 1,765.20</b>
<b>WORKERS</b>				<b>TOTAL</b>	<b>\$</b>	<b>4,185.45</b>
Daniel Beck				<b>DISCOUNT: 10%</b>	<b>DISCOUNT</b>	<b>\$ 418.55</b>
Angel Echevarria				<b>DISCOUNTED TOTAL</b>		<b>\$ 3,766.91</b>
Kirby Harper						
<b>STAMPS &amp; NOTES:</b>				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
				<b>CUSTOMER SIGNATURE &amp; DATE</b>		
				X [Signature] 8.6.21		

\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



# Scout Energy Partners Kuhn 2



8/6/2021 5:11:29 PM 8/6/2021 5:43:31 PM 8/6/2021 6:18:38 PM