

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	ELLIS FARM 3-4
Doc ID	1587621

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2584	2588			1008 gal acid, 31668gal crosslink, 90000# sand
2	2604	2610			
2	2616	2618			
2	2640	2646			
2	2656	2664			
2	2682	2686			
2	2700	2704			
2	2748	2754			
2	2768	2770			
2	2810	2818			
2	2846	2850			
			CIBP Cast Iron Bridge Plug	2900	



Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
8/11/2021	142299

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Ellis 3-4
Description	Quantity	Rate	Amount
Pickup Mileage	37	3.15	116.55
Equipment Mileage	74	6.00	444.00
Pump Charge	1	1,575.00	1,575.00
Plug Container	1	315.00	315.00
Class C Cement	150	18.90	2,835.00
Thread lock	2	44.10	88.20
Float Shoe-5 1/2	1	342.72	342.72
Top Rubber Plug 5 1/2	1	62.40	62.40
Calcium Chloride	145	1.26	182.70
Gypsum	285	0.95	270.75
Sodium Metasilicate	285	2.21	629.85
Sugar	100	2.52	252.00
Subtotal			7,114.17
Discount - 10%		-10.00%	-711.42
<b>Total</b>			\$6,402.75
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$6,402.75

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



# QUASAR ENERGY SERVICES, INC.

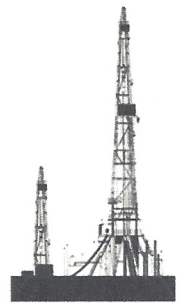
3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

**FRACTURING / ACID / CEMENT**



<b>BID #:</b> 4117		<b>AFE#/PO#:</b> 14130	
<b>TYPE / PURPOSE OF JOB</b> Cement - Liner		<b>SERVICE POINT</b> Liberal, KS	
<b>CUSTOMER</b> Scout Energy Partners		<b>WELL NAME</b> Ellis 3-4	
<b>ADDRESS</b> 14400 Midway Road		<b>LOCATION</b> Hugoton, Ks.	
<b>CITY</b> Dallas	<b>STATE</b> Tx.	<b>ZIP</b> 75244	<b>TYPE AND PURPOSE OF JOB</b> Cement - Liner
<b>DATE OF SALE</b> 8/10/2021		<b>COUNTY</b> Stevens	<b>STATE</b> KS

**Subtotal for Pumping & Equipment Charges** **\$ 2,450.55**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
37	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 116.55
74	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 444.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,575.00	\$ 1,575.00
1	6030	L	Per Well	Plug Container	\$315.00	\$ 315.00
150	5632	L	Per Sack	Cement - Class C	\$18.90	\$ 2,835.00
2	6158	L	Box	Thread Lock	\$44.10	\$ 88.20
1	4280	L	Each	Float Shoe (Blue) 5 1/2"	\$342.72	\$ 342.72
1	4420	L	Each	Top Rubber Plug 5 1/2"	\$62.40	\$ 62.40
145	5770	L	Per Lb.	Calcium Chloride	\$1.26	\$ 182.70
285	5850	L	Per Lb.	Gypsum	\$0.95	\$ 270.75
285	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.21	\$ 629.85
100	5930	L	Per Lb.	Sugar	\$2.52	\$ 252.00

**Subtotal for Material Charges** **\$ 4,663.62**

<b>GL Code:</b> 875.05	<b>WORKERS</b>	<b>AMT APPROVED:</b> 6,402.75	<b>TOTAL</b> \$ 7,114.17
<b>Lease / Well No:</b> Ellis 3-4		<b>DISCOUNT:</b> 10%	<b>DISCOUNT</b> \$ 711.42
<b>Description:</b> Liner 5 1/2" cmt Job		<b>DISCOUNTED TOTAL</b>	<b>\$ 6,402.75</b>

**AFE #:** 14130 **Date:** 8-10-21

**Foreman:** Stan Couchman

**Signature:** *Stan Couchman*

**Signature:** *Matt Foster*

**SCOUT**

Mail this field Ticket with Invoice to:  
 Scout Energy Partners  
 2225 W. Oklahoma Ave.  
 Ulysses, KS 67880

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**  
*Stan Couchman* 8-10-21

Invoice charge of 1 1/2% per month or 18% annual percentage rate will be



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/10/21

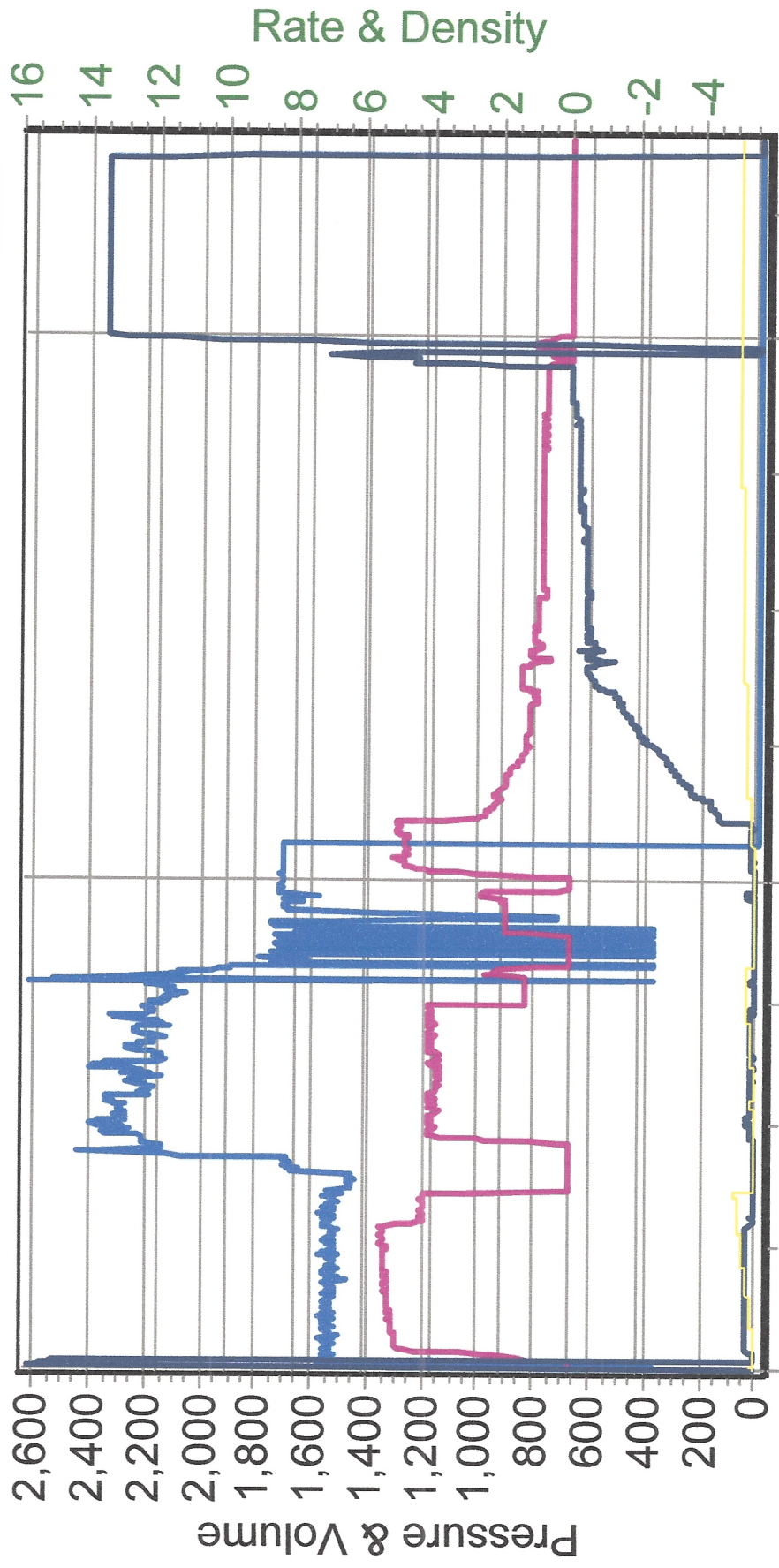
CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> Scout Energy Partners				<b>Well Name:</b> Ellis 3-4			
<b>Type Job:</b> Cement - Liner				<b>AFE #:</b> 14130			
<b>CASING DATA</b>							
<b>Size:</b> 5 1/2		<b>Grade:</b>		<b>Weight:</b>		17	
<b>Casing Depths</b>		<b>Top:</b>		<b>Bottom:</b>		2895	
<b>Drill Pipe:</b>		<b>Size:</b>		<b>Weight:</b>			
<b>Open Hole:</b>		<b>Size:</b> 7		<b>T.D. (ft):</b>			
<b>CEMENT DATA</b>							
<b>Spacer Type:</b>							
<b>Amt.</b>		<b>Sks Yield</b>	0	<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	
<b>LEAD:</b>		Class C: 2% Gyp, 2% SMS, 1% Calcium Chloride				Excess	
<b>Amt.</b>	36	<b>Sks Yield</b>	62.28	<b>ft<sup>3</sup>/sk</b>	1.73	<b>Density (PPG)</b>	13.5
<b>TAIL:</b>		Class C: 2% Gyp, 2% SMS, 1% Calcium Chloride				Excess	
<b>Amt.</b>	114	<b>Sks Yield</b>	270.18	<b>ft<sup>3</sup>/sk</b>	2.37	<b>Density (PPG)</b>	12.13
<b>WATER:</b>							
<b>Lead:</b>	36	<b>gals/sk:</b>	9.08	<b>Tail:</b>	114	<b>gals/sk:</b>	14
<b>Pump Trucks Used:</b>		4, DP3					
<b>Bulk Equipment:</b>		230, 660-24					
<b>Disp. Fluid Type:</b>		Water (supplied)		<b>Amt. (Bbls.)</b>	67.1	<b>Weight (PPG):</b>	8.3
<b>COMPANY REPRESENTATIVE:</b> Stan				<b>CEMENTER:</b> Daniel Beck			
<b>TIME</b>	<b>PRESSURES PSI</b>			<b>FLUID PUMPED DATA</b>		<b>REMARKS</b>	
<b>AM/PM</b>	<b>Casing</b>	<b>Tubing</b>	<b>ANNULUS</b>	<b>TOTAL</b>	<b>RATE</b>		
7:45						ON LOCATION & SAFET MEETING	
7:55						RIG UP	
8:35						PRESSURE TEST TO 2600PSI	
8:36	20			75	4.1	ESTABLISH CIRCULATION W/ 119BBL	
8:54	20			11.0slurry	4.1	PUMP 36SX LEAD @ 13.5#	
8:57	20			48.1slurry	4.1	PUMP 114SX TAIL @ 12.1#	
9:02						BEGINS CURCULATION / WATER	
9:08						SHUTDOWN / DROP PLUG / WP	
9:16	10			20	4.9	DISPLACE W/ 67.1BBL	
9:21	130			24	2.7		
	220			30	2.2		
9:35	470			40	1.1	42.5BBL IN CEMENT RETURNS	
	610			50	0.9		
	630			57	0.8		
	640			60	0.8		
10:00	670			67.1	0.7	LAND PLUG	
10:03						PRESSURE TEST CASING TO 2350PSI	
10:18						RELEASE BACK --- FLOAT HELD	
						JOB COMPLETE	
<b>Company:</b> Scout Energy Partners				<b>Well Name:</b> Ellis 3-4			
<b>Type Job:</b> Cement - Liner				<b>AFE #:</b> 14130			
<b>Date:</b> 8/10/2021		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC.   185-2			

# Scout Energy Partners

## Ellis 3-4



8/10/2021 9:25:56 AM 8/10/2021 10:08:09 AM 8/10/2021 10:55:11 AM