

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34832

Name: Scout Energy Management LLC

Address 1: 13800 MONTFORT DRIVE SUITE 100

Address 2:

City: DALLAS State: TX Zip: 75240 + 4344

Contact Person: Sharon Sequera

Phone: (972) 590-6353

CONTRACTOR: License # 35749

Name: Quasar Energy Services, Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ WSW ☐ SWD☒ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Ashland Expl

Well Name: Henry Kittlaus 2

Original Comp. Date: 12/31/1972 Original Total Depth: 2990

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☒ Plug Back ☒ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

08/17/2021 08/17/2021

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-067-20164-00-01

Spot Description:

- - -NW Sec. 7 Twp. 30 S. R. 36 ☐ East ☒ West1445 Feet from ☒ North / ☐ South Line of Section1260 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Grant

Lease Name: Henry Kittlaus Well #: 2

Field Name:

Producing Formation: Chase

Elevation: Ground: 3067 Kelly Bushing: 3076

Total Vertical Depth: 2990 Plug Back Total Depth: 2768

Amount of Surface Pipe Set and Cemented at: 765 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Karen Ritter Date: 08/24/2021

Operator Name: Scout Energy Management LLC Lease Name: Henry Kittlaus Well #: 2
 Sec. 7 Twp. 30 S. R. 36 ☐ East ☒ West County: Grant

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2503</td> <td>MD</td> </tr> <tr> <td>KRIDER</td> <td>2530</td> <td>MD</td> </tr> <tr> <td>FT. RILEY</td> <td>2691</td> <td>MD</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2804</td> <td>MD</td> </tr> </tbody> </table>	Name	Top	Datum	CHASE	2503	MD	KRIDER	2530	MD	FT. RILEY	2691	MD	COUNCIL GROVE	2804	MD
Name	Top	Datum														
CHASE	2503	MD														
KRIDER	2530	MD														
FT. RILEY	2691	MD														
COUNCIL GROVE	2804	MD														

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.75	10.75	30	765	NA	500	NA
Production	8.75	7	23	2985	NA	200	NA
Liner	7	5.5	15.5	2768	Class C	135	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>08/19/2021</u>	Producing Method: ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>2542</u> Bottom <u>2738</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
Attached	Attached	Attached	Attached	Attached	Attached
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	Henry Kittlaus 2
Doc ID	1587800

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2542	2548			1008gal acid, 32424gal crosslink, 90040# sand
2	2574	2578			
2	2594	2598			
2	2638	2642			
2	2648	2654			
2	2660	2664			
2	2694	2700			
2	2734	2738			
			CIBP Cast Iron Bridge Plug	2780	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	13.75	10.75	30	765	NA	500	NA
Production	8.75	7	23	2985	NA	200	NA
Liner	7	5.5	15.5	2768	Class C	135	NA



QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/10/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners				Well Name: Henry Kittlaus 2			
Type Job: Cement - Liner				AFE #: 14133			
CASING DATA							
Size: 5 1/2		Grade:		Weight:		15.5	
Casing Depths		Top:		Bottom:		2766.44	
Drill Pipe:		Size:		Weight:			
Open Hole:		Size: 7		T.D. (ft):			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
TAIL: Class C: 2% Gyp, 2% SMS, 1% Calcium Chloride						Excess	
Amt.	135	Sks Yield	324	ft ³ /sk	2.4	Density (PPG)	12.09
WATER:							
Lead:		gals/sk:		Tail:	135	gals/sk:	14.2
Pump Trucks Used:		110, DP07					
Bulk Equipment:		230, 660-24					
Disp. Fluid Type:		Water (supplied)		Amt. (Bbls.)	65.8	Weight (PPG):	8.3
COMPANY REPRESENTATIVE: Jason				CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
17:15						ON LOCATION & SAFET MEETING	
17:20						RIG UP	
17:34						PRESSURE TEST TO 2600PSI	
17:38	460			70	4.4	ESTABLISH CIRCULATION W/ 65BBL	
17:58	330			57.7slurry	4.0	PUMP 135SX TAIL @ 12.0#	
18:16						SHUTDOWN / DROP PLUG / WP	
18:24	60			10	4.7	DISPLACE W/ 65.8BBL	
	80			20	4.8		
18:34	240			30	3.2	SHUTDOWN / SWAP PITS	
18:36	410			30	2.1	CONTINUE DISPLACEMENT	
18:40	600			40	1.9	CEMENT RETURNS	
	730			50	2.0		
18:50	810			60	1.9	SLOW TO 1.1BPM @ 760PSI	
18:58	800			65.8	1.2	LAND PLUG	
19:00						PRESSURE TERST CASING TO 2570PSI	
19:16						RELEASE BACK --- FLOAT HELD	
						JOB COMPLETE	
Company:	Scout Energy Partners			Well Name:		Henry Kittlaus 2	
Type Job:	Cement - Liner			AFE #:		14133	
Date:	8/10/2021 CEMENTING JOB LOG			QUASAR ENERGY SERVICES, INC. 185-2			

Scout Energy Partners

Henry Kittlaus 2

