

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

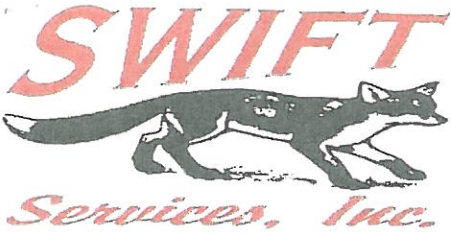
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/13/2021	33838

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Gick	Graham	Express	Oil	Workover	PTA	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	6.00	180.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)	450	Sacks	11.50	5,175.00T
275	Cotton Seed Hulls	5	Sack(s)	35.00	175.00T
290	D-Air	3	Gallon(s)	42.00	126.00T
581W	Service Charge Cement	500	Sacks	2.00	1,000.00T
583W	Drayage	1,255.5	Ton Miles	1.00	1,255.50T
	Subtotal				8,911.50
Customer Disc...	Customer Discount Per Ted			-5.00%	-445.58
	Subtotal				8,465.92
	Sales Tax Graham County			7.50%	634.94

We Appreciate Your Business!	Total	\$9,100.86
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CHARGE TO: Citation 0:1 3/8
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **33838**

WELL/PROJECT NO. 02 LEASE Side COUNTY/PARISH Stamora STATE KS CITY Zach DATE 13 APR 21 OWNER
 CONTRACTOR
 RIG NAME/NO.
 SHIPPED YES DELIVERED TO Location ORDER NO.
 WELL TYPE D-1 WELL CATEGORY Refill to Abandon JOB PURPOSE Fill up to Abandon WELL PERMIT NO.
 INVOICE INSTRUCTIONS WDRV

PAGE 1 OF 1

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575												
576P					TRK 113	30	mi				6.00	180.00
300-4					Fuel Charge (PTA)	1	ea				1000.00	1000.00
275					100/140 pressure (100gal)	450	bk				11.50	5175.00
290					carbon steel nuts	5	BL				35.00	175.00
581					D-Air	3	gal				481.00	1261.00
583					service charge	500	sk				2.00	1000.00
					Drygas	4180	lb				12.55	52553.80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8911.50
WE UNDERSTOOD AND MET YOUR NEEDS?				-445.68
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				52.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				54.92
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		6341.94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 9100.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR APPROVAL Sen P. [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 13 AUG 21 PAGE NO. 1

CUSTOMER Citation WELL NO. #7 LEASE Gick JOB TYPE Plug to Abandon TICKET NO. 33838

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								500 sk 60/40 4% gel 2 3/8 x 6' perfs sealed off
	1000							on loc TRK 113 tubing to 3130'
	1025	5				1000		MIX 60/40 4% @ 13.1 fpg 100 sk w/ 2000' holls
		5	1			1000		circulate fluid to pit
		5	26					switch to flush
		5	8			800		866 H ₂ O instant vacuum
	1038							pull tubing to 2050'
	1048							
		5 1/2				1000		MIX 60/40 4% @ 13.1 fpg 100 sk w/ 1000' holls
		5	7			900		circulate fluid to pit
			26					switch to flush 866 H ₂ O
	1057							pull to 1310' 1310' (will attempt to circulate cement)
	1115	5				600		Mix 60/40 (4%) @ 13.1 fpg 190 sk
		5	7			600		circulate w/ 2000' holls
		4 1/2	50			400		→ Cement to surface ← (190 sk mixed)
	1125							pull tubing out of hole
	1220		7			300		Pump down BS holding 300 psi 30 sk
	1225							top off 6" 30 sk cement starting @ surface
	1230							wait time 4600 sk total 5000' holls
	1250							Back P job complete AUSTIN Bl... ESSAC