KOLAR Document ID: 1587707

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:			Spot Description:							
Address 1:		.		p S. R East West						
Address 2: State: Zip: +					Feet from North / South Line of Section					
					Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		,						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.					
Depth to	•	m: T.D		Plugging Commenced:  Plugging Completed:						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:	ne:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ( )										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135				O	2.11	000	<b>n</b>
CHARGETO: K+M Petroleum, Jr	IC		Dat	e	-11-6	202	
ADDRESS				1 1			
R/A SOURCE NOCUSTOM LEASE AND WELL NOSDATKS #		R NO.	0	N			
400 1 [ .	FIELD	000	2		CTATE	1100	2000
NEAREST TOWN FILINWOOD COUN SPOT LOCATION 1731 FSC + 4402 FEC SEC.	TY	TWP.	10	110	STATE RANGE	1dCir	DAD
ZERO KB CASING SIZE 51/2	<u> </u>	I VVP.		WEI	GHT	- 114	_
CUSTOMER'S T.D. 3434 LOG-TECH TD			50			L Ful	1
ENGINEER Sichesney OPERAT			$Q_{i}$	30//	ia		
STEIN STEIN							
PERFORATIN	G			D			
Description		No. Shots	Fro		h To	Amo	unt
Perf 33/8 HEC 1	XY	4	63	0 6	231	1350	$\infty$
		-					
DEPTH AND OPERATION	IS CHAR	GES		TURIS.			
Description	From	Depth .	Го	Total No. Pt	Price Per Pt	Amo	unt
SettingCharge	0	65	0	140.7.1	10111	1500	00
51/2 CIBP	650	MI				1050	00
			_			-	
	-						
		-				1	
						1	
MICCELLANIC	116			Service or			
MISCELLANEO  Description	05	_		Ou	antity	Amo	unt
Service Charge T904				QU	aritity	1500	00
T.J.						7000	
A.O.L.			ĺ				
S.J.							
F.J. T.W.T.							
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT					Ī	SUM	
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.					Sub Total	2300	50
					Тах	172	00
-43 / cl. 1							
Customer Signature S/11/21 Date					Total	\$2,476	350



## TREATMENT REPORT

Acid Stage No.

_		22			Type Treatment: Ar		Type Fluid	Sand Size		ounds of Sand
	/11/2021 0		F.O. N	o. <u>50467</u>	8kdown					
	K&N Petrole									
Well Name	& No. Sparks	#1				8bl./Gal				
Location			Fleld			8bl./Gal.				
County	Stafford		State KS		Flush	8bl./Gal.				
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size <u>5.5"</u>	Type & Wt.		Set atft.			ft. to		No. ft.	0
Formation					from		ft. to		No. ft.	0
Formation	:		Perf.	to	Actual Volume of Oil / W					Bbl./Gal.
Formation			Perf.							
Liner: Si			Top at ft.		Pump Trucks. No. Us	sed: Std.	365 Sp.		Twin	
					Auxiliary Equipment			360	-	
	Size & Wt.		Swung at		Personnel Nathan Jin	n	300			
	Perforated f		ft. to	ft.	Auxiliary Tools					
			National Control of the Control of t		Plugging or Sealing Mate	rials: Type				
Open Hole	Size	T.D.	ft. P.				<del></del>			
						The same of the sa				
Company	Representative		Kyle N		Treater		Nath	ıап W.		
TIME	The state of the s									
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMA	ARKS			
8:30	2"	5.5"		On Location.						
	3 1000									- Since
				Mix 35sks 60/40	noz 4%gel with	h 100# H	Julis at 3100	)'		NO. K. TOTAL
-				1111/1 000/13 00/ 11	por 470ger vitt	1 200 1				
				Mix 230sks at 6	30' Circulated	cement '	to surface o	ut casino	and a	nnulus
				Top off with 15		cement	to surface o	ut casing	, one o	11110103.
				10p on with 13	5K5.					
-				<u></u>		- 2				
			-				. a like to a			
				Thank You!		3/4				
							0.000			
				Nathan W.		320		0.6.000.600		
					6		THE CO. S			
	ii.					-3%				
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			1							
										er see o'r groger gen
		·				ytem.				3070
				1		77.55				
		<b>†</b>	<del></del>							
		<b>1</b>	<b>+</b>							