KOLAR Document ID: 1587656

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No	o. 15 -					
Name:				Spot Description:					
Address 1:				Sec 7					
				Feet from					
City:	State:	Zip:+		Feet from					
Contact Person:			Footag	es Calculated from Near	rest Outside Section Corner:				
Phone: ( )				NE NW	SE SW				
Water Supply Well	Other:	OG D&A Cathod SWD Permit #:	County		Well #:				
ENHR Permit #:	Gas St	orage Permit #:	Date V	Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No The pl	ugging proposal was app	proved on: (Date)				
Producing Formation(s): List	•	,	I *		(KCC <b>District</b> Agent's Name)				
Depth t	•	om: T.D	Pluggii	ng Commenced:					
Depth t	•	om: T.D	Pluggii	ng Completed:					
Depth t	o Top: Bott	om: T.D							
Show depth and thickness of	all water, oil and gas forn	nations.							
Oil, Gas or Wate	er Records		Casing Record (S	Surface, Conductor & Prod	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If				
Plugging Contractor License	#:		Name:						
Address 1:			Address 2:						
City:			State: _		Zip:+				
Phone: ( )									
Name of Party Responsible for	or Plugging Fees:								
State of	County,		, ss.						
	(Print Name)			Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record
Operator	K & N Petroleum, Inc.
Well Name	BROWNING C 1
Doc ID	1587656

## Producing Formations

Formation	Тор	Bottom	Total Depth
DS	2842	2846	
DS	2849	2859	
KC	3153	3159	
Arbuckle	3274	3276	



1013 240th AVENUE • HAYS, KANSAS 67601 • 78	35-621-2135	P	1/

1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135				· ·		
			Date	5-4.	200	2/
CHARGE TO:  ADDRESS  R/A SOURCE NO.  LEASE AND WELL NO.  SPOT LOCATION  ZERO  ZERO  CUSTO  CUSTO  SEC.  CUSTOMER'S T.D.  COUNTINE COUNTY  COUN	$\cup$ , $\mathcal{I}$	rc	-			
ADDRESS						<b></b>
R/A SOURCE NOCUSTO	MER ORDEI	R NO	Ver	6 a ( (s	w)	
EASE AND WELL NO. Browning C#/	FIELD					2.
NEAREST TOWN Chase de COU	INTY_Z	ice		STATE	KS	
SPOT LOCATIONSEC	/3	TWP.	19	S RANGE	104	
ZERO S'ACL CASING SIZE S.	54			WEIGHT		
CUSTOMER'S T.D. LOG-TECH TD				FLUID LEVE	L	
NGINEER _ J. Schneidle OPER	ATOR					
PERFORATI			2 15 1, 10		7X L-1	
Perforte J/3.375" HEC		No. Shots	1	Depth To	Amou	
Textende W/3.375" HEC		4	رم)	1200		
		4,	a	250		20
		4	700	320	1050	عقر
						Щ
DEPTH AND OPERATION	ONS CHAR	GES	de sala	بسطين جينا		
Description	From	Depth .		Total Price No. Pt Per Pt	Amou	unt
			N.			
			Ĭ,			
MISCELLANE	OUS	Orac Amil	197	ter homosox		
Description				Quantity	Amo	unt
	2				ISOE	7
TJ. 10:30-1/Am						$\perp \perp \mid$
A.O.L. 11:15 ym						
S.J. //:25 ym						
FJ. 11:40 Am T.W.T.						
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT					Шс	00
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND				Sub Total	1/50	00
CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.					210	15



## TREATMENT REPORT

Acid &	& Ceme:	nt 🕿						Acid Stage No		
Date	B/4/2021	District GREAT	BEND F.O. N	lo. <u>70319</u>	Type Treatment: Bkdown	Bbl./Gal.			11-11-11	
Company	K&N PETRO	LEUM			-	Bbi./Gal.				
Well Name	& No. BROV	VNING C #1	-375-							
Location			Field		l					
County	RICE		State KANSAS		Flush	Bbl./Gal.				
					Treated from		ft. to		No. ft.	
Casing:	Size 5 1	./2 Type & Wt		Set atft.	from		ft. to	ft.	No. ft.	0
Formation:					from		ft. to	ft.	No. ft.	0
Formation			Peri	to	Actual Volume of OI			732-2		Bbl./Gal.
						Nation				
Formation		- 9.144	Top at ft.	to	Pump Trucks. N	in lited: Std	318 Sp.		Twin	
			from(t.		Auxiliary Equipment					
		2 7/8			TIM		1 10000111			
Tuomg.		d from	ft. to		Auxiliary Tools	···				.:
-	remonate	a non			-	Managala Toma		************		
					Plugging or Sealing I	Materials: Type		Gals.		<del></del>
Open Hole	Size	T.D.	т. Р	.B. to ft.				- V#3.	**********	
Company	Representative		KYLE		Treater		TIM DET	TER		
TIME a.m./p.m.		RESSURES Casing	Total Fluid Pumped			REMARKS	To a constitution of		73.000	
		-		ON LOCATION V	V/200 SKS CO	OMMON 200	O SKS 60/40		(01)	
	18-									
			·   · · · · · · · · · · · · · · · · · ·	MIXED 75 SKS C	OMMON @	3275' & 100	LBS HULLS			
	<del></del>		<del></del>				-			
			<del></del>	MINED SE CAC	ONAMON @	1200'				
			<b>-</b>	MIXED 35 SKS COMMON @ 1200'						
		-		WAIT 1 HR DID NOT TAG CEMENT						
	3500	_1	<b></b>	WALL THE DID I	NOT TAG CE	VIEIVI				
		is .				- Miles in the Control				
				MIXED 35 SKS C	OMMON @	1200' LET SI	TOVERNIG	HT		
0523-18522								,		- 11/44
				TAGGED CEMEN	IT AT 337					
		1012-331								
		500		HOOK UP TO CA	SING MIXED	24 SKS 60/4	40 PRESSUR	RE UP TO S	500#	
				1						
	<del> </del>			TOTAL SKS OF C	OMMON 14	5				
	<del></del>	=	<del> </del>					WII 102		
				TOTAL SKS OF 6	0/40 24	75		10,000		
		-	-	TO TAL SKS OF O	0/70 27					-
-	ESSANA TOTAL		+	JOB COMPLETE						
				JOB COMPLETE						
	ļ			ļ						
				<u> </u>				W		
			- 12 Nov.		NAME OF THE PARTY	-				