KOLAR Document ID: 1585401

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No	o. 15 -					
Name:			Spot Description:						
Address 1:									
				Feet from					
City: State: Zip: +									
Contact Person:			Footag						
Phone: ()				NE NW SE SW					
Water Supply Well	Other:	OG D&A Cathod SWD Permit #:	County	County: Well #: Well #:					
ENHR Permit #:	Gas St	orage Permit #:	Date V						
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No The pl	The plugging proposal was approved on: (Date)					
Producing Formation(s): List	•	,	I *		(KCC District Agent's Name)				
Depth t	•	om: T.D	Pluggii	ng Commenced:					
Depth t	•	om: T.D	Pluggii	ng Completed:					
Depth t	o Top: Bott	om: T.D							
Show depth and thickness of	all water, oil and gas forn	nations.							
Oil, Gas or Wate	er Records		Casing Record (S	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If				
Plugging Contractor License		Name:	e:						
Address 1: A									
City:		State: _		Zip:+					
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of County,			, ss.						
			Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135			0 =	
Val Darrola T		Da	te 8 -3	-2021
CHARGETO: K+N Petroleum, In ADDRESS 1105 Walnut St. Great Bend, R/A SOURCE NO. CUST	C KS 10753	10		
R/A SOURCE NO. CUST LEASE AND WELL NO. Smith FK #1	OMER ORDER	NO. 01	ω	
NEAREST TOWN Chase CO	FIELD			1/
SPOT LOCATION $\frac{\sqrt{2}\sqrt{4}}{\sqrt{4}}$ SEC.	13	е TWP	SIA 1 <i>G</i> < RANG	TE Kansas GE 10W
SPOT LOCATION W/2 NW/4 SEC. ZERO KB CASING SIZE 51/2	2		WEIGHT _	3L <u>1000</u>
CUSTOMER'S T.D. LOG-TECH TD		0		VEL
ENGINEER SICHESNEY /- J- SUMBILLIOPE	RATOR		Bollig	
PERFORA	TING		In the second second	Suite to Season
Description Description		lo. Shots E	rom Depth To	Amount 5 1050 40
Pert 3018 AEC	1 × 4	71 6	1200	0 1050
	1×4	4 %	0 25	4.25
47				
DEPTH AND OPERAT			Total Pric	are no one for
Description	From	To To	Total Pric No. Pt Per l	Amount
1st Attempt - Stacked or	+ 24	50		
15t Attempt - Stacked or 2 Agtampt Stacked or	1 5 15	E)'		
MISCELLAI	VEOUS	H 4-112		deres de la m
Description			Quantity	Amount
Service Charge T902				1500 00
T.J. A.O.L.				
S.J.				
F.J. T.W.T.			Si .	
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT			6 1 =	
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.			Sub Tota	1/5000
7.10				
Customer Signature 8/3/21 Date		2000 to the time (1800)	Tota	41,236 25



TREATMENT REPORT

ACIU (& Cemen	(Catalan						Acid Stage No.	N	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date 8/3/2021 District GREAT BEND F.O. No. 70318 Company K&N PETROLEUM Well Name & No. FK SMITH #1 Location Field				Bkdown		/Gal.				
						/Gal,		3.0		
				-		/Gal.			CHERLAND	
						/Gal.				
County	RICE		State KANSAS	Your	Flush	вы,	/Gal.			
-					Treated from		ft. to		No. ft.	
Casing:	Size 4 1/2	Type & Wt.		Set atft.	\ 		ft. to		No, ft.	0
Formation: Perf. to Formation: Perf. to				from		ft. to		No. ft.	0	
				Actual Volume of Oil / Water to Load Hole: Bbi./Gal.						
				-i			-			
		Wt.	Top atft.	Bottom at fr	Purmo Tzucks	No tised: Std	318 Sp		Turin	
	Cemented: Yes	● Perforated fr	om	ft. to ft.	Auxiliary Equipmen				-	
			Swung at	ft.						
	Perforated fr		ft. to		Auxiliary Tools					-
					Plugging or Sealing	Materials:	Tune			
Open Hole	Size	T.D.	fi, P.		ringging or scaming	MIGUEI (BD).	турс	Gals.		lb,
	No.		A PARLAS PARAM							
Company	Representative		KYLE		Treater		TIM DET	TER		
TIME		SURES			1144(4)	Trans.	(MI DEI			
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REM	ARKS			
				ON LOCATION W	// 150 SKS 6	0/40 PO	2 & 150 COMM	ON		
				ON LOCATION VI	7 130 383 0	0/40102	a 130 CONN			
				100# HULLS					0.00	
	PERSONAL PROPERTY.			100# HULLS			×113			
				20001 MINED 25	CVC CONANA	ONL AND	10041111116	*		
			<u> </u>	2850' MIXED 35	SKS COMM	UN AND .	LUU# HULLS			
-				42001 149/50 05		201 74 8 8				
				1200' MIXED 35	SKS COMMO	ON TAGG	ED NEXT DAY			
					The state of the s		-			
				850' MIXED 35 S	MIXED 35 SKS 60/40 4% GEL					
			in a second in the	MIXED 108 SKS T	O CIRCULAT	TE TO SU	RFACE			
								- 1000 CO-010 CM		
				TOTAL SACKS US	ED COMMO	N 70		2546020 20		
	55 I)			TOTAL SACKS US	ED 60/40 14	43				
		A STATE OF THE STA		JOB COMPLETE					persenting if	
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	0		100							