KOLAR Document ID: 1587965

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing Size Setting Depth Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:			_ Name:					
Address 1:			Address 2:					
City:			State:	_ Zip: +				
Phone: ()								
Name of Party Responsible for Plugging	Fees:							
State of	County,		_ , SS.					
	(Print Name)		Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Trek AEC, LLC
Well Name	MOWRY 3
Doc ID	1587965

Producing Formations

Formation	Тор	Bottom	Total Depth
Oread	3218	3224	3672
Oread	3235	3244	3672
Toronto	3292	3296	3672
Lansing/Kansas City "H"	3452	3455	3672
Lansing/Kansas City J	3492	3495	3672
Lansing/Kansas City "K"	3512	3516	3672
Lansing/Kansas City "L"	3535	3539	3672

Date: 8/23/2021 Invoice # 2410



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Invoice

Contact: TREK AEC, LLC Address/Job Location:

4925 GREENVILLE AVE, SUITE 915 DALLAS TX 75206

Reference:

ORDWAY MOWRY SOUTH 3 SEC 28-10-19

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	
Labor		\$ 684.02	Yes	
Common-Class A	240	\$ 3,790.40	Yes	
POZ Mix-Standard	160	\$ 858.67	Yes	
Cottonseed Hulls	14	\$ 361.71	Yes	
Bulk Truck Matl-Material Service Charge	450	\$ 345.00	Yes	
Premium Gel (Bentonite)	14	\$ 311.27	Yes	
Pump Truck Mileage-Job to Nearest Camp	25	\$ 86.25	Yes	
Bulk Truck Mileage-Job to Nearest Bulk Plant	25	\$ 67.08	Yes	

	Applied Payme Balance I		\$	6,785.72
Thank You For Your Business!	Amount		\$	6,785.72
	7.00% Rooks County Sales Tax	Tax:	\$	443.93
	Т	otal:	\$	6,341.79
	SubTotal for Non-Taxable Items:			-
	SubTotal for Taxable It	ems:	\$	6,341.79
Net 30	Discount Available <u>ONLY</u> if Invoice is Paid & Recei within listed terms of invo		\$	(162.61)
Invoice Terms:	SubTo	otal:	\$	6,504.40

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved. P.O.#:

Due Date: 9/22/2021 Division: Russell

Price

Taxable

Quantity

Item

QUA	LIT	Y	OILW	EL	L CEMENTING, INC	
Phone 785-483-1071 Cell 785-324-1041		H			ox 32 Russell, KS 67665 No.	2410 blog
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