

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Form	CP4 - Well Plugging Record
Operator	Trek AEC, LLC
Well Name	MOWRY 3
Doc ID	1587965

Producing Formations

Formation	Top	Bottom	Total Depth
Oread	3218	3224	3672
Oread	3235	3244	3672
Toronto	3292	3296	3672
Lansing/Kansas City "H"	3452	3455	3672
Lansing/Kansas City J	3492	3495	3672
Lansing/Kansas City "K"	3512	3516	3672
Lansing/Kansas City "L"	3535	3539	3672



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone:785-324-1041 fax:785-483-1087  
 Email: cementing@ruraltel.net

Date: 8/23/2021  
 Invoice # 2410

P.O.#:

Due Date: 9/22/2021

Division: *Russell*

# Invoice

**Contact:**  
 TREK AEC, LLC  
**Address/Job Location:**

4925 GREENVILLE AVE, SUITE 915  
 DALLAS TX 75206

**Reference:**  
 ORDWAY MOWRY SOUTH 3 SEC 28-10-19

**Description of Work:**  
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 684.02	Yes				
Common-Class A	240	\$ 3,790.40	Yes				
POZ Mix-Standard	160	\$ 858.67	Yes				
Cottonseed Hulls	14	\$ 361.71	Yes				
Bulk Truck Matl-Material Service Charge	450	\$ 345.00	Yes				
Premium Gel (Bentonite)	14	\$ 311.27	Yes				
Pump Truck Mileage-Job to Nearest Camp	25	\$ 86.25	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	25	\$ 67.08	Yes				

**Invoice Terms:**

Net 30

	SubTotal:	\$ 6,504.40
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (162.61)
<hr/>		
	SubTotal for Taxable Items:	\$ 6,341.79
	SubTotal for Non-Taxable Items:	\$ -
<hr/>		
	Total:	\$ 6,341.79
	Tax:	\$ 443.93
	<b>Amount Due:</b>	<b>\$ 6,785.72</b>
	<b>Applied Payments:</b>	
	<b>Balance Due:</b>	<b>\$ 6,785.72</b>

7.00% Rooks County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

2410

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-23-21	28	10	18	Rooke	Ks		11:30 AM
Mowry				Location Plainville St to CC Rd W to SR			
Lease Ordway South			Well No. 3	Owner To Quality Oilwell Cementing, Inc.			
Contractor Chito			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job PTA			Charge To TREK A P C LLC				
Hole Size		T.D.		Street			
Csg. 5 1/2		Depth		City			
Tbg. Size 2 3/8		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 4500# 60/40 4% GE			
Meas Line		Displace		Hulls			
<b>EQUIPMENT</b>				Common 240			
Pumptrk 17	No.	Cementer		Poz. Mix 160			
		Helper		Gel. 14			
Bulktrk	No.	Driver		Calcium			
Bulktrk 19	No.	Driver		Hulls 700# (14)			
		Driver		Salt			
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal			
Remarks:				Kol-Seal			
Rat Hole				Mud CLR 48			
Mouse Hole				CFL-117 or CD110 CAF 38			
Centralizers				Sand			
Baskets				Handling 150			
D/V or Port Collar				Mileage			
3220 100' of 300" Hulls				<b>FLOAT EQUIPMENT</b>			
2678 100' of 200" Hulls				Guide Shoe			
1709 100' of 200" Hulls				Centralizer			
729 Circ Cent 75' sh				Baskets			
Top off 15				AFU Inserts			
Back side 100' 300"				Float Shoe			
				Latch Down			
Used 400# 700# Hulls				Pumptrk Charge Surface			
				Mileage 25			
X Signature [Signature]				Tax			
				Discount			
				Total Charge			

Thanks