

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

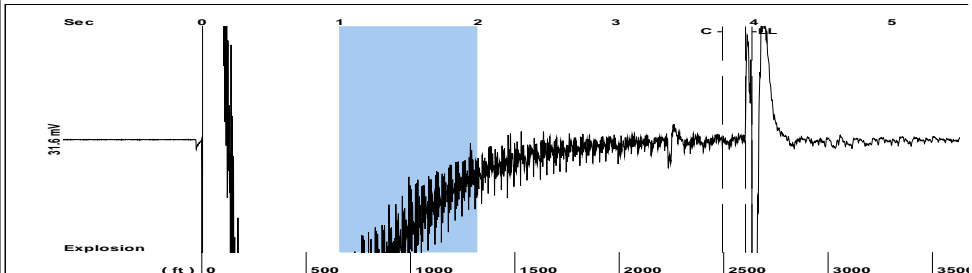
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

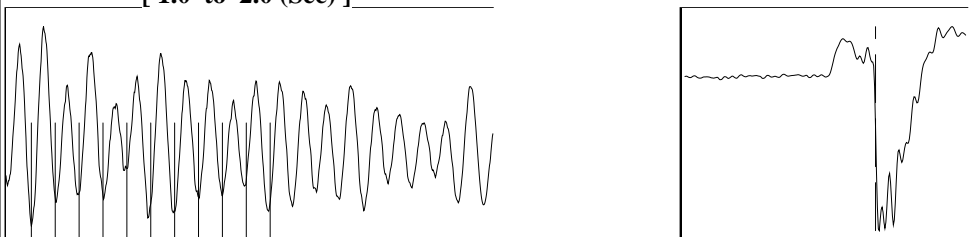
Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Group: TYRONE WELLS Well: ROGERS, JP 1-18 (acquired on: 08/09/21 15:23:24)



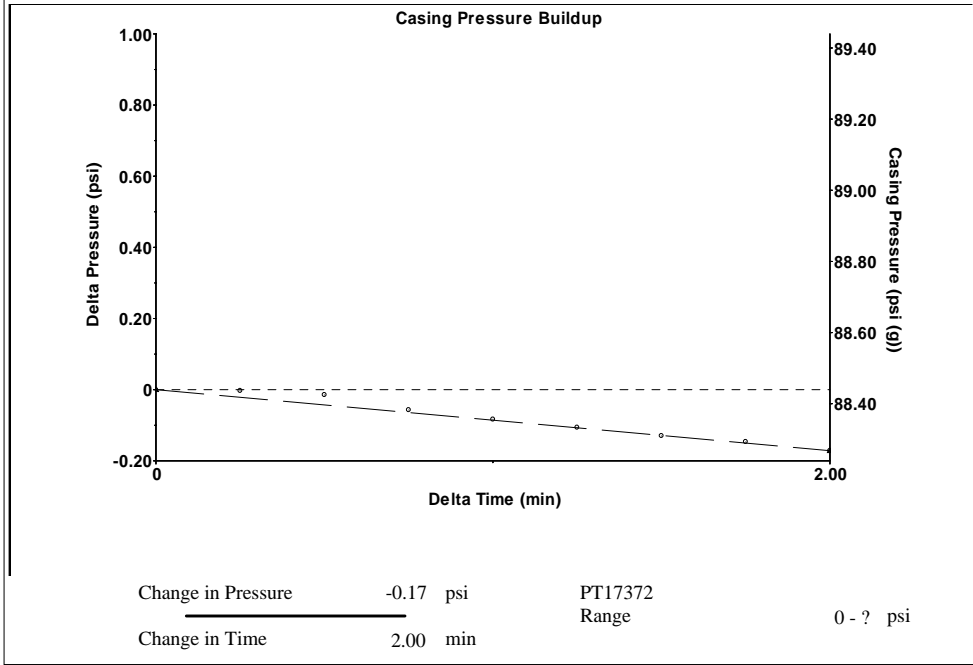
Filter Type Manual Acoustic Vel 1293.88 ft/s Band Pass Automatic Collar Count Yes Manual JTS/sec 20.4082 Time 3.986 sec Joints 83.1366 Jts Depth 2635.43 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

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Production		Casing Pressure		
Current	Potential	88.4	Static	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height	
Water - * -	- * - BBL/D	2.00 min	MD 0 ft	
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	Water Column Height	
IPR Method	Vogel	94.8 psi (g)	MD 16 ft	
PBHP/SBHP	- * -	Liquid Level Depth		
Production Efficiency	0.0	2635.43 ft		
Oil 40 deg.API		Pump Intake Depth		
Water 1.05 Sp.Gr.H2O		2671.00 ft		
Gas 0.68 Sp.Gr.AIR		Formation Depth		
Acoustic Velocity	1322.34 ft/s	2651.00 ft		
Acoustic Test				

Group: TYRONE WELLS Well: ROGERS, JP 1-18 (acquired on: 08/09/21 15:23:24)

Acoustic Velocity	1322.34 ft/s	Joints counted	73
Joints Per Second	20.8571 jts/sec	Joints to liquid level	83.1366
Depth to liquid level	2635.43 ft	Filter Width	18.4082 22.4082
Automatic Collar Count	Yes	Time to 1st Collar	0.272 3.772

August 26, 2021

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-00378-00-00
ROGERS J P 1-18
NE/4 Sec.18-34S-34W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"