KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|-------------------------------------|------------------------------|-----------------|----------------|--|------------------------------|----------------|----------------------|--------|---------|--|
| | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec | c T | wp S. R | | E 🗌 W | |
| Address 2: | | | | | | | feet from N / | = | | |
| City: Zip: + Contact Person: | | | | GPS Location: Lat:, Long: | | | | | | |
| | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | |
| Phone:() | | | | | | | ı: | GL | КВ | |
| Contact Person Email: | | | | Lease Name | e: | | Well #: | | | |
| Field Contact Person: | | | | | | | OG WSW Ot | | | |
| Field Contact Person Phor | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | (| | | Gas Sto | rage Permit #: | | Date Shut-In: | | | |
| | Conductor | Surface | P | roduction | Intermedia | te | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from S | urface: | | How Determined | ? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & | Gas Lease? 🗌 Yes [| No | | | | | | | | |
| Depth and Type: 🗌 Junk | k in Hole at | Tools in Hole | at C | asing Leaks: | Yes No [| Depth of casir | ng leak(s): | | | |
| | | | | | | | | | | |
| Type Completion: AL | | | | | | | (depth) | | 1 comon | |
| Packer Type: | Size: _ | | | n Set at: | | _ Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | At: | to | Feet Perf | foration Interval _ | to | Feet or C | Dpen Hole Interval | to | Feet | |
| 2 | At: | to | Feet Perl | foration Interval - | to | Feet or C | Open Hole Interval — | to | Feet | |
| | D HIDVI LEDEDV ATT | сет ти ат тис и | | | | | | | DOE | |
| | | c. | ubmitted El | ootropioally | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 26, 2021

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-21595-00-00 MCMILLIN 4 NW/4 Sec.23-33S-16E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"