KOLAR Document ID: 1588240

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	:		APIN	No. 15		
Name:				Spot Description:		
Address 1:						
		:				
		·		Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				□ NE □ NW	SE SW	
Water Supply Well ENHR Permit #: Is ACO-1 filed? Ye Producing Formation(s)	Other: G s No If not, : List All (If needed attach a	as Storage Permit #: is well log attached? Yes	Leasi Date The p	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:		
	epth to Top:	Bottom: T.D	Plugg			
	epth to Top:	Bottom: T.D	Plugg	Plugging Completed:		
De	epth to Top:	Bottom:T.D				
Show depth and thickne	ess of all water, oil and gas	s formations				
·	Water Records	- I	Casing Record	Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
· omaton	Comon	- Cuomig	0.20	Johning 2 op in	. 4.154 541	
		cter of same depth placed from	•		ods used in introducing it into the hole. If	
Plugging Contractor Lice	ense #:		Name:			
Address 1:			Address 2:			
City:			State	:		
Phone: ()						
Name of Party Respons	sible for Plugging Fees:					
State of	Co	unty,	, ss.			
		,		Employee of Operator a	r Operator on above-described well,	
	(Print Na			Employee of Operator o	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REP	ORT								
Customer: McGown Drilling					Well:	Ermel B 56			EP2581			
City, State: Mound City, KS					County:		BB, KS		8/25/2021			
Field Rep: Chris McGown					S-T-R:		18-24-22	plug				
Field Rep: Chris McGown S-T-R: 18-24-22 Service: plug												
Dow	nhole l	nformatio	on		Calculated Slurry - Lead Calcu				culated Slurry - Tail			
Hole Size: in		Blend: H-Plug Blen			Blend:							
Hole Depth: ft			Weight:	13.50	ppg	Weight:	ppg					
Casing Size: 4 1/2 in			Water / Sx:	7.50	gal / sx	Water / Sx:	gal / sx					
Casing Depth: 760 ft		ft		Yield:	1.50	ft³/sx	Yield:	ft³/sx				
Tubing / Liner: In			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.					
Depth: ft			Depth:		ft	Depth:	ft					
Tool / Packer:			Annular Volume:	0.0	bbls	Annular Volume:	0 bbls					
	Depth:		ft		Excess:			Excess:				
Displace	ement:		bbls		Total Slurry:	12.02	bbls	Total Slurry:				
	1000 MILE		STAGE		Total Sacks:	45	sx	Total Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
9:00 AM			<u> </u>	-	on location, held safe	ty meeting						
	-		-	-								
	4.0		-	-	established rate down casing							
	4.0		 	:	mixed and pumped 45 sks H-Plug cement with 10# Cottonseed Hulls							
	4.0		<u> </u>		pressured to 1500 PSI							
	4.0		 	-	shut in casing							
	4.0				washed up equipment							
10:00 AM				-	left location				3			
10100 7411					Tell location							
									ja .			
									1			
	_											
No. of Contract of												
CREW		UNIT			SUMMAR	Y						
Cementer: Casey Kennedy		dy	89		Average Rate	Average Pressure	Total Fluid					
Pump Operator: Garrett Scott			239		4.0 bpm	- psi	- bbls					
Bulk: Devin Katzer		246		_								
H2O: Pat Sanborn			110									

ftv: 15-2021/01/25 mplv: 196-2021/08/03