KOLAR Document ID: 1588238

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) SWD Permit #: SUD Per	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



			T REPO					
Customer: McGown Drilling				Well:	Humphrey 4	48 Ticket:	EP2580	
City, State: Mound City, KS		County:	BB, KS	Date:	8/25/2021			
Field Rep: Chris McGown				S-T-R:	36-24-21	Service	plug	
Dov	vnhole Ir	nformatio	on		Calculated Si	ırry - Lead	Cal	culated Slurry - Tail
Hol	le Size:		in		Blend:	H-Plug	Blend:	
	Depth:		ft		Weight:	13.50 ppg	Weight:	ppg
	g Size:	4 1/2	in		Water / Sx:	7.50 gal / sx	Water / Sx:	gal / sx
	Depth:	742			Yield:	1.50 ft ³ / sx	Yield:	ft ³ / sx
Alero L	/ Liner:		in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
	Packer:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth: ement:		ft bbls		Excess:		Excess:	
spiac	emente			TOTAL	Total Slurry:	11.49 bbls	Total Slurry:	the second se
IME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	43 sx	Total Sacks:	0 sx
:00 AN	TT		.	-	on location, held safety r	neeting		
	2.0			-	established rate down ca	asing		
	2.0					s H-Plug cement with 10# Cot	tonseed Hulls	
	2.0			-	pressured to 1500 PSI			
				-	shut in casing			
	4.0			-	washed up equipment			
				-				
:00 AN	1				left location			
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CREW Cementer: Casey Kennedy			UNIT		SUMMAR	Υ <u>γ</u>		
		Casey Kennedy		,	89	Average Rate	e Average Pressure	Total Fluid
ump Oj	perator:	Approved and a state of the	ett Scott		239	2.5 bpm	- psi	- bbls
	Bulk:		n Katzer		246			
	H2O:	Pat S	anborn	-	110			