KOLAR Document ID: 1588196

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.		Feet from	East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		,					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.				
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	,				imployed of Operator or	Operator on above-described well,			
	(Print Name)			E	improyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record						
Operator	Fossil Creek Energy, LLC						
Well Name	HERBEL B 8						
Doc ID	1588196						

## Producing Formations

Formation	Тор	Bottom	Total Depth
Tarkio	2318	2323	
Topeka	2627	2632	
Plattsmouth	2824	2828	
LKC	2926	3052	



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net Date: 7/29/2021 Invoice # 1697

P.O.#:

Quantity

Price

Taxable

Due Date: 8/28/2021 Division: Russell

# Invoice

Contact:

Address/Job Location:

Fossil Creck Enersy

Reference:

HERBEL B 8

Description of Work:

Services / Items Included:

**PLUG JOB** 

COLLIGOR LIGHTO HIGHWOOD	quaritry	, ,,,,,	Idadore		~~~,		
Labor		\$ 427.51	Yes				
Common-Class A	200	\$ 2,961.25	Yes				
POZ Mix-Standard	135	\$ 679.22	Yes				
Premium Gel (Bentonite)	19	\$ 396.03	Yes				
Bulk Truck Matl-Material Service Charge	375	\$ 269.53	Yes				
Cottonseed Hulls	8	\$ 193.78	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 48.52	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 37.73	Yes				
Invoice Terms:					SubTotal:	\$ 5,013.57	
Net 30		Discou	ınt Availa	able <u>ONLY</u> if Invoice is Pa within listed te	aid & Received rms of invoice:	\$ (125.34	)
				SubTotal f	or Taxable Items:	\$ 4,888.23	3
				SubTotal for No	on-Taxable Items:	\$ -	_
					Total:	\$ 4,888.23	
			8.50% Ru	ssell County Sales Tax	Tax:	\$ 415.50	
Thank You For Your Business					Amount Due:	\$ 5,303.73	
				Appli	ied Payments:		
					Balance Due:	\$ 5,303.73	

Item

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

Quantity

Price

John 29

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Call 795 224 1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1697

Cell 765-324-1041									
Date 7/29/21 Sec.	Twp. Range	1	County	State	On Location	Finish			
- it is a first that here is	AND A CO	Locati	ion Russell	11 S to Fa	- Field Rd 1/2.	E KUN			
Lease Herbel	Well No.B - 8		Owner	10700	The same of the same	Market Sales See 1913			
Contractor ACE	Historia		To Quality Oi	Iwell Cementing, In	c. t cementing equipment	and furnish			
Type Job Dlug	2 Share		cementer and	d helper to assist o	vner or contractor to do	work as listed.			
Hole Size	T.D.		Charge Fossil Creek						
Csg. 5/2	Depth		Street		TO WAS IN ASSISTANCE OF THE	WT RUS LIA - In- Lan Vere var			
Tbg. Size	Depth		City		State	ना सुरा कर			
Tool	Depth	W. 15. 578	The above wa	s done to satisfaction	and supervision of owner a	igent or contractor.			
Cement Left in Csg.	Shoe Joint	1 - 1 - 7	Cement Amo	unt Ordered 375	40 4% gel	reconstitutes			
Meas Line	Displace		7 gel	500 # Nu	16	34.85			
EQUIP	MENT	1	Common 2	50	and the second	an adVisit			
Pumptrk /6 No. Cementer Helper	1)000		Poz. Mix/	35	1 14	en pupe grant			
Bulktrk 2 / No. Driver Driver	Doug	<u> </u>	Gel. / 9		e e amarticion	PAGUAGE.			
Bulktrk D No. Driver Driver	Dav		Calcium		23 12 15 15 15 15 15 15 15 15 15 15 15 15 15	n so nonvios teo Alignate			
JOB SERVICES	& REMARKS		Hulls 40	00#(8)	in the coefficient	ood solig them.			
Remarks:	Giffle I I	\	Salt		LUMBATE MIGNOCE	SSIVANS - Ansolu-mannu			
Rat Hole Used 335	sk / gel		Flowseal		- mand pelena e	emperaturen in			
Mouse Hole 400 1	# Hull		Kol-Seal						
Centralizers			Mud CLR 48			escal iki			
Baskets	all results of the second seco		CFL-117 or C	D110 CAF 38		Das punte.			
D/V or Port Collar		_	Sand	prilities of the second	Tall III III III III III III III III III	La tadaca			
Kan Tubing 7	52900 spot	7	Handling	375	R. W. Commission of the Commis	mi i ta gagi dhi t			
gel w/200 #	Hulls + 100 sl		Mileage			all the limit			
Jan	125			FLOAT EQUIP	MENT				
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200 # Hulls			Centralizer		The major of the Earth of	TRUNUGUE			
0 1/1 4 1/20	1 116	)	Baskets		-2 10	- <del>330 - 450</del>			
DUHEN TO 950	mixed 65	5K	AFU Inserts			united testions and			
CIT to Surface	3e + +		Float Shoe			Bridge San State			
pulled Tubing	out, Tied	0N	Latch Down			ARSXE FIGHT			
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up surface	Pipe to Jul	v face		2.1		ingbod lacta			
VERSION TO HER TO ZOROSA TO HE	<u> </u>	Tourse	Pumptrk Cha	rge Dlug		Burnet Hall			
Participated has religiously by			Mileage /	(MIM)	Tax	secure and stor			
- LAURE Up abam sa Jathacam	2011 2		Tha	w/25	Discount	E TOTAL			
X Signature	O to come		- 9 Wa	Herris Lag	Total Charge	<u>or anti-marina y l</u> ed to valoue			
Signature	6 an Incompany		J		Total Ollarge				



### 1023 Reservation Rd Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118 Fax: 785-625-1180

Fossil Creek Energy LLC

PO BOX 915

RUSSELL KS 67665-0915

Invoice Date 07/30/21

11025 Lease

Herbel B

Well

County Russell

State KS

Service Date

gavin@fcenergy.org

Job

Ticket

joel@fcenergy.org

DESCRIPTION

derek@fcenergy.org

07/29/21

3250

Perforate

6

1,200.00

SubTotal \$

Please Pay From This Invoice

TOTAL DUE

\$ 1,200.00

1,200.00



TICKET 3250

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

							[	Date 7-	29-	2/	
Charge To: 1	55:1 6	reck E	nergy,	110							
Address:											
ease and We	II No. Here	be1 'B'	#9		C	Field Uni	krow	1			
learest Town	Russe 1/	, 			C	ounty <i>R</i>	15500	// s	tate _/	35	
Customer's O	rder No				Sec	6	_ Twp.	145	Range	140	)
ero Grown	& Lorel				Casing Size	5,5"			Weight	N/1	9_
ustomer's T.I	3079			Gemi	Sec Casing Size ni Wireline T.D.	NIA	Flu	uid Level _	NH		
Engineer 🧲	say P				Operator Col	by D, C	han	der	C.		
	P	erforations				· ·		Rental			
Code Reference	From	То	Number Of Holes	Amount	Code Reference	Unit		File Nam	е	Amoun	t
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461	780	78/	2	500				vices			
401	300	301	2	\$500	Code Reference	From	То	No. Feet	Price Per Ft.	Amour	nt
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6-PETA	r & gr							S	Subtota	1200	90
									Tax		1
									TOTAL	-	

Customer		
	Canaral Tarma and Canditio	

- (1)
- (2)
- General Terms and Conditions

  All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

  Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

  Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

  It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved. (3)
- (4) as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

  No employee is authorized to alter the terms or conditions of this agreement. (5)



### ACE WELL SERVICE, INC.

P. O. Box 209 Russell, KS 67665 (620)960-1818 jjthomewood@gmail.com http://www.acewellservice.com

### Invoice 3670R

DATE 08/16/2021 PLEASE PAY \$1,501.03 DUE DATE 09/15/2021

**BILL TO** 

Fossil Creek Energy, LLC P.O. Box 915 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

.....

LEASE
Herbel B #8
Rig #2

	DESCRIPTION		QTY	RATE	AMOUNT
1	Double Drum Rate Per Hour 11:30 MIRU to plug well, ran in 92 - jts down to Cement set up to plug hole, 7 sx of gel follow to cement with 100 lbs of hulls mixed in, pulled 4 100 sx of cement with 200 lbs of hulls, pulled 3 450', pump cement and circulate to pit, 45-50 circulate out Braden head 75-85 sx, pulled all hole, connect to casing until pressure is achievout Braden head, clean tools and location, RD	5.50	210.00	1,155.00T	
	Solvent Used for Cleanup Per Gal	5	4.00	20.00	
	Circulating Head (Less Rubber) Per Job		1	75.00	75.00T
	2 3/8-inch Circulating Head Rubber		1	135.00	135.00T
ess! Re	ceive invoices and notifications via email! To	SUBTOTAL			1,385.00
us at (6	20) 960-1818 or email us at	TAX			116.03
od@gma n.	ail.com and provide us with your contact	TOTAL			1,501.03
		TOTAL DUE			\$1,501.03

THANK YOU.