

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Services, Inc.

CHARGE TO: Talon Group  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33871  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. 1-217  
 TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Southwind  
 WELL TYPE Oil  
 WELL CATEGORY Workover  
 JOB PURPOSE Rotary PTA  
 INVOICE INSTRUCTIONS

LEASE Heath  
 COUNTY/PARISH LANE  
 RIG NAME/NO.  
 STATE KS  
 CITY Dighton  
 DATE 7-27-2021  
 OWNER

WELL PERMIT NO.  
 DELIVERED TO LOCATION  
 WELL LOCATION Dighton, 6-E, 6-S  
4-W, 14-S, Erme

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
						U/M	U/M				
576					MILEAGE Trk #110			40	M	5.00	200.00
576P					Pump Charge - PTA			1	job	925.00	925.00
338-4					60/40 Pozmix 4% gel			290	lbs	11.00	3190.00
276					Floccle			75	lbs	3.00	225.00
290					D-Air			4	gal	42.00	168.00
581					CMT Service Charge			1	hrs	536.00	536.00
583					Drngage			25630	lbs	0.95	485.45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X

DATE SIGNED 7-27-2021 TIME SIGNED 2:00  A.M.  P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gudrun Fields APPROVAL

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 TOTAL 6159.70

THANK YOU!

JOB LOG

SWIFT Services, Inc.

DATE

7-27-2024

PAGE NO.

1

CUSTOMER

Talon Group

WELL NO.

1-27

LEASE

Heath

JOB TYPE

Rotary PTA

TICKET NO.

33871

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	DP	TUBING	CASING	
7-26	2300							ON LOCATION 4 1/2" DP
	0015	4	13		✓		250	Plug @ 2,150' w/ 60 sks Displace w/ Mud Pump
	0115	4	21		✓		150	Plug @ 1,350' w/ 80 sks
	0200	4	13		✓		100	Plug @ 650' w/ 50 sks
	0225	4	10.5		✓		100	Plug @ 310 w/ 40 sks
	0255	3 1/2	5.25		✓		75	Plug @ 60' w/ 20 sks
	0305	2	8		✓		50	Plug RH w/ 30 sks
	<del>0305</del>							
	0310	2	5.25		✓		50	Plug MH w/ 20 sks
	0315							Wash up Trk #112 290 sks of 60/40 Permox 4% gel used
								THANKS!
								Gideon Kirby Isaac



Services, Inc.

CHARGE TO: **Talon Group**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33738

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **Ness City, KS**  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. **01**  
 LEASE **HEATH**  
 COUNTY/PARISH **LANE**  
 STATE **KS**  
 CITY

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR **SOUTHWOOD DRILLING**  
 RIG NAME/NO.  
 SHIPPED VIA **Truck**

WELL TYPE **OIL**  
 WELL CATEGORY **Development**  
 JOB PURPOSE **8 5/8" SURFACE**

DELIVERED TO **Location**  
 WELL PERMIT NO.  
 WELL LOCATION **SE 1/4 District 1, KS**

DATE **7-19-2021**  
 ORDER NO.  
 OWNER **Same**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE # 114	40	ME		\$100	200.00
5765					PUMP CHARGE - SHALLOW SURFACE	1	JOB		267 FT	925.00
325					STANDARD Cement	165	SWS		13.50	2227.50
278					CALCIUM CHLORIDE	8	SWS		40.00	320.00
279					BRITNIDGE GEL	3	SWS		30.00	90.00
290					D-APP	2	GAL		42.00	84.00
581					SERVICE CHARGE Cement	165	SWS		1.85	305.25
583					DRYING	16210	lbs		324.27M	95
					SURVEY			AGREE	UNDECIDED	DISAGREE
					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
					WE UNDERSTOOD AND MET YOUR NEEDS?					
					OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
					WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
					ARE YOU SATISFIED WITH OUR SERVICE?			<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
					PAGE TOTAL					4459.74
					TOTAL					4663.85

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X **Wayne Wilson**  
 DATE SIGNED **7-19-2021** TIME SIGNED **2:00**  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

PAGE TOTAL **4459.74**  
 TOTAL **4663.85**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR **Wayne Wilson** APPROVAL  
 Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 7-19-2021 PAGE NO. 1

CUSTOMER **TALON GROUP** WELL NO. **#1** LEASE **HEATH** JOB TYPE **8 5/8" SURFACE** TICKET NO. **33738**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
7/19/21	2200							ON LOCATION - PULLING D.P.
								TD - 267 SETc 264
								TP - 267 8 5/8 - 20 #
								15' CEMENT LEFT IN CASING
7/20/21	0005							BREAK CIRCULATION - MUD PUMP
	0025	5	40		✓	200		14.7 PPG MAX CEMENT - 165 SKS STANDARD 2% GEL, 3% CC
	0035	6	16 1/2		✓	250		DISPLACE CEMENT
	0038							CEMENT DISPLACED - SHUT IN
								CIRCULATED 20 SKS CEMENT TO BIT
								WASH TRUCK
	0130							JOB COMPLETE
								THANK YOU WAYNE, BLAINE, ISAAC