## KOLAR Document ID: 1588379

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Emergency Pit       Diffing Pit         Workover Pit       Hauk-Off Pit         Pit copacity:       Foet from   North //   South Line of Soction         (If WP Supply API No or Near Online)       Pit copacity:         (If WP Supply API No or Near Online)       Pit copacity:         (If WP Supply API No or Near Online)       Choiride concentration:         (If WP Supply API No or Near Online)       Choiride concentration:         (If WP Supply API No or Near Online)       Choiride concentration:         (If WP Supply API No or Near Online)       Choiride concentration:         (If WP Supply API No or Near Online)       Choiride concentration:         (If the pit is lined group and level?       Artificial Line?         (If the pit is lined group a brief discription of the line?       How is the pit lined if a plastic liner is not use?         (If the pit is lined group a brief discription of the line?       NoP it         Distance to nearest water well within one-mile of pit:       Depth for shallowest fresh water       feet.         Source of Information:       Well owner       feet.       Soured of moninground level to aballowest fresh water	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Image from Pit:       Pit is:         Setting Pit       Orilling Pit         Image from Pit:       Proposed         Pit:       Pit casaistive         Image from Pit:       Proposed         Pit:       Pit casaistive         Image from pit:       Pit casaistive         Pit dimensions (all but working pits):       Length (feet)         Pit dimensions (all but working pits):       Length (feet)         Depth from ground level to deepest point:       (feet)         Pit the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Protocaling Formation:       Type of not material utilized:       Nome reasured         Protocaling Formation:       Number of working pits to be utilized:       Abandonment procedure:         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water       feet.         Reargency, Settling and Burn Pits ONLY:       Protocaling wells on lease: </td <td colspan="5">Operator Address:</td>	Operator Address:				
Type of Pit:       Pit is:       Proposed       Existing         Setting Pit       Drilling Pit       If Existing, data constructed:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   (I'WP 2000/ API No. or Year Drilled) Pit estasting, date constructed:   Pit dimensions (all but working pits): Artificial Liner?   Workover to nearest water well within one-mile of pit: Describe procedures fresh water feet.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Number of producing wells on lease: Number of working pits one-mile of pit:   Number of producing wells on lease: Number of working pits one-mile of pit:   Number of producing wells on lease: Number of working pits one-mile of pit:   Number of producing wells on lease: Number of working pits one-mile of pit:   Substructed Electronically Drilling.Workover and Hau-Off Pits ONLY:   Producing Formation: Type of material utilized in dilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the stope from the tank battery allow all spilled fluids to flow into the pit? Yes in No   Distance to lease from the tank battery allow all spilled fluids to flow into the pit? Depth to shallowest fresh water	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit   I'W 9 Supply API No. or Wear Darlies) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(IT WP Supply API No. or Year Dated)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level       Image: control level       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NO Pit       NO Pit         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining       No Pit         Distance to nearest water well within one-mile of pit:       Source of information:       feet       feet         Temegnecy, Settling and Burn Pits ONLY:       Producing Formation:       Number of working pits to be utilized:       Abandonment procedure:         Number of producing wells on lease:       No       Number of working pits to be utilized:       Abandonment procedure:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes       No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Lener       Inter       Lener       REAS				County	
\rightarrow with the series of fluid produced daily:   Number of producing wells on lease:   Number of working pits to be utilized:   Abandonment procedure:   Distance to nearest water well within one-mile of pit:	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Dilling, Workover and Haul-Off Pits ONLY:         Producing Formation:	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit:  feet  feet   Depth of water well   feet   Depth of water well   feet   Depth of water well   feet   Depth of water well   feet   Depth of water and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of producing wells on lease:   Number of working pits to be utilized:   Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      Submitted Electronically   Liner        Liner	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Drilling, Workover and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      KCC OFFICE USE ONLY   Liner   Steel Pit   RFAC	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No					

## PERMIT EXPIRES : 12/25/2021