

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

00.2 110.1

CASING MECHANICAL INTEGRITY TEST

DOCKET# E-27,429-00-01

Disposal Well Enhanced Recovery: Repressuring Flood Tertiary

GPS CNW/4, Sec 31, T 8, S, R 17, E (W) 3931' 3960 Feet from South Section Line 4033' 3960 Feet from East Section Line Lease Russ Well # W-05 County Rooks

Date injection started _____ API #15- 163-20910-00-01

Operator: Citation Oil & Gas Name & Address P.O. Box 690688 Houston, TX 77269

Operator License# 3553 Contact Person Leon Plante Phone (765)-639-6315

KCC AUG 22 2018 HAYS, KS

Max. Auth. Injection Press 600 Psi; Max Inj. Rate 450 bbl/d; If Dual Completion - Injection above production _____ Injection below production _____ Conductor Surface Production Liner Tubing Size 8 5/8 5 1/2 Size 2 7/8 Set at 167 3406 w/1255x Set at 3010 + 3280 Cement Top w/1355x Type D.L. Bottom 167 3404 DV (Perf) @ 1255 w/275sx TD (and plug back) 3380 ft. depth Packer type AD-1 @ 3280 - Baker Set @ 3010 Size 5 1/2 x 2 7/8 Set at 3280 + 3010 Zone of injection 3302 ft. to ft. 3342 (Perf) or open hole Perforated

Type MIT: Pressure: 02 Radioactive Tracer Survey: _____ Temperature Survey: _____

F Time: Start 0 Min 15 Min 30 Min I E Pressures: 325# 325# 325# Set up 1 System Pres. during test - D Set up 2 Annular Pres. during test 325# D Set up 3 Fluid loss during test - bbls.

T Tested: Casing or Casing - Tubing Annulus A

The bottom of the tested zone in shut in with a Packer

Test Date 8-20-18 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3010 feet

was the zone tested Signature Leon Plante Title APF

The results were Satisfactory * Marginal _____ Not Satisfactory _____

State Agent: Pat Bedone Title: E.C.R.S. Witness: YES * NO _____

REMARKS: 700' - 900' Sgz. w/2205x

KCC Origin. Conservation Div.: _____ KDHE/T: #4 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N

GPS Lat 39.31745°N GPS Long 099.26540°W

(If YES please describe in REMARKS) KCC Form U-7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 27, 2021

Sara Guthrie
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Temporary Abandonment
API 15-163-20910-00-01
RUSS 5
NW/4 Sec.31-08S-17W
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/27/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/27/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"