KOLAR Document ID: 1588491

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Image: Cathodic ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Image: Cathodic Image: Cathodic Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Image: Cathodic Image: Cathodic Image: Cathodic Depth to Top: Bottom: T.D. Image: Cathodic Image: Cathodic Depth to Top: Bottom: T.D. Image: Cathodic Image: Cathodic	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALI	FY OILWE	LL CE	MENT	NG, IN	C.
Phone 785-483-1071 Cell 785-324-1041	Home Office P.O.			No.	2330 7-19-21
Date 7-18-21 29	Twp.Range91	County ROOKS	State KS	On Location	Finish 1:00 AM
Lease Marcotte Van Dy		ation P. vil	le 2Wt	\mathcal{N}	
Contractor Di Stovery		Owner To Quality Oil	well Cementing, Inc.	<u> </u>	
Type Job PT A		 You are hereb cementer and 	by requested to rent of helper to assist own	cementing equipmen	t and furnish
Hole Size 7-7	T.D. 3605		RidiawEn		
Csg.	Depth	Street	KICHAREN	ergy the	•
Tbg. Size	Depth	City		State	<u>europeret terteren</u> Toroch onfere
Tool	Depth	12 1 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	done to satisfaction an		adept or contractor
Cement Left in Csg.	Shoe Joint	Cement Amou			A Col
Meas Line	Displace		f.	toda Seal	to ber
EQUIP	MENT	Common /	F3		
Pumptrk No. Cementer 73	Sr 1/	Poz. Mix /	22		
	Rate	Gel.	1	4.1.1 4 .2 2.	and the second
Bulktrk No. Driver	16	Calcium	41 - R. R.		
JOB SERVICES	& REMARKS	Hulls	·		- Divini, -
Remarks:		Salt			u dependentes
Rat Hole 30 sby		Flowseal	75#		n tané, kaoénéti wa
Mouse Hole 18 skr		Kol-Seal			
Centralizers	y (23.15	Mud CLR 48	A SECTOR	the second s	
Baskets		CFL-117 or CE	D110 CAF 38		Jane 20, 101
D/V or Port Collar		Sand			
3500 W	SOSK	Handling 3	16		1999 - 19
1525 W	SOSPO	Mileage			
975 W	100 pps		FLOAT EQUIPME	NT	یر اندرینی اندر ا
_275 W	Sophs	Guide Shoe			
10 sh e 40	1	Centralizer			
		Baskets			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
BORMH		AFU Inserts			
ICAR RH		Float Shoe			
		Latch Down			
		100.101	09 -1	en e	the set of
		1.	-9_1		
		Pumptrk Charg	ne pluc	Contrast and	
		Mileage 29	pig		a second a second
	Λ	Contraction of the		Tax	TLAL CO
	IV	1 1	125	Discount	
Signature / Man L	14	Tha	wks	Total Charge	(== (== (== (== (== (== (== (=
			2	L	