

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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STATE OF KANSAS
STATE CORPORATION COMMISSION CONSERVATION DIVISION
800 Bitting Building, Wichita 2, Kansas

DATA AND AFFIDAVIT

(File One Copy)

(On "Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Sections 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935")

Lease Owner DENMAN BROS

Office Address SEDAN, KANSAS

Lease Name Spire Well No. 18

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)
670' from N. line &
1560' " E. " of N. NE 1/4 SEC 34 TWP 34 RGE 11 (E) (W) County Chautauqua

Contractor Our own tools.

Office Address _____

Drilled with (cable) ~~monetary~~ tools. Date pipe set June 23, 1954

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 10" Csg. ~~(new)~~ (used) Size 8" Wt 24'

Depth 404' Where set 404'

METHOD OF CEMENTING

(a) Cement: Amount and kind _____

Method: (By Service Co., dump, tbg., etc.) _____

Est. height cement behind pipe _____

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swage nipple run inside 15"; bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.) Peru Sand 1288 to 1307 non-productive; so fixed well for future water input, by pulling out the 6-5/8" from 1000' and replacing the 8 1/2" pipe with 404' of 6-5/8" set on swage at the 404' shoulder and filled outside it with cementing material. 15" pipe pulled.)
Describe cementing material Mud-laden-fluid. /Material to top.

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 349'

Name of lowest fresh water producing stratum No name

Surface elevation of well Not known

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

August 30, 2021

P.J. Buck
Kansas Energy Company, L.L.C.
BOX 68
SEDAN, KS 67361-0068

Re: Plugging Application
API 15-019-40533-00-00
SPIRE 18
NE/4 Sec.34-34S-11E
Chautauqua County, Kansas

Dear P.J. Buck:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 11, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 11, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

Summary of Changes

Lease Name and Number: SPIRE 18

API/Permit #: 15-019-40533-00-00

Doc ID: 1588653

Correction Number: 1

Field Name	Previous Value	New Value
ACO1 Not Filed - Why?	Cement unknown.	Cement unknown.
Approved Date	Unknown if an ACO-1 06/14/2021	Scanned document shows 404' of 6.625" set 08/30/2021
PerforationsAndBridgeP lugSets_PDF	Attached	
Production Casing Set At	1000	404
Production Casing Size	6.5	6.625
Total Depth	1307	404

Summary of Attachments

Lease Name and Number: SPIRE 18

API: 15-019-40533-00-00

Doc ID: 1588653

Correction Number: 1

Attachment Name

Spire 18 scan

Plugging Approval Letter