

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

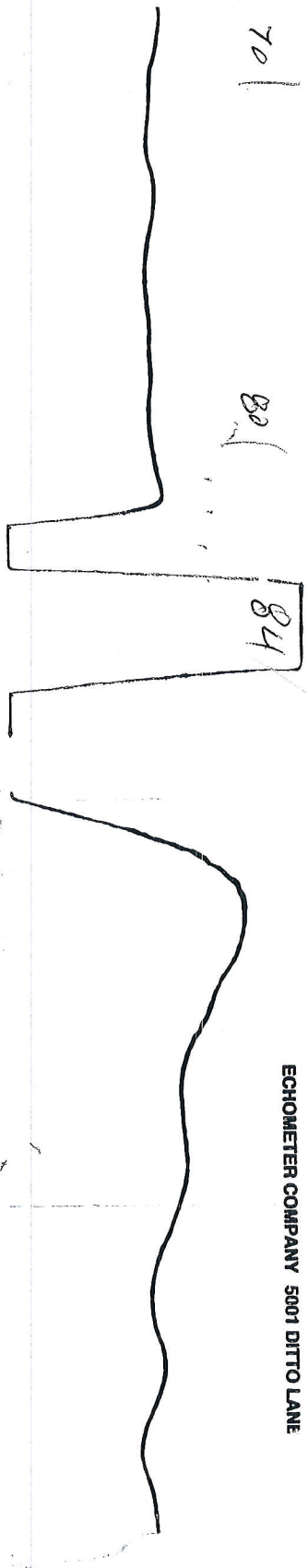
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

ECHOMETER COMPANY 5001 DITTO LANE



70 |

80 |

84

30 |

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

40

50

60 |

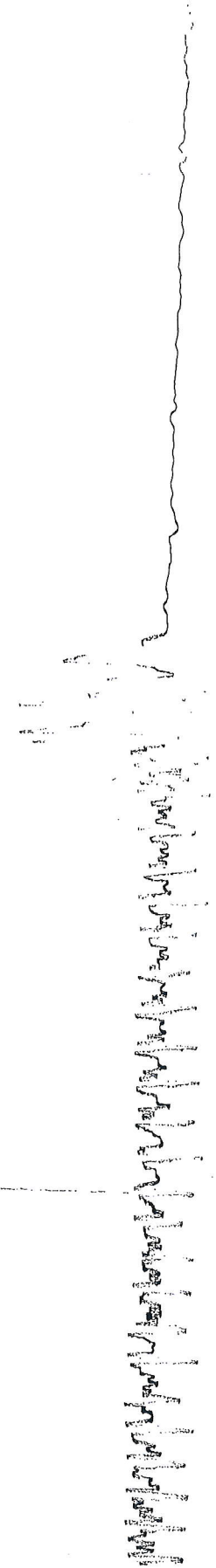
70 |



IPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

10 |

20 |



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Alan Vorteldt 011

K1 Station sec 21 - T 15s - R 15 in

Russell Co KS

8-8-21

84 STS to fluid

8:45 AM

sec 21 T 15s R 15 in

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ray Vanfeldt API NO. 1-15-167-21856  
 ADDRESS 524 St. John COUNTY Russell  
Russell, Kansas FIELD STEINERT  
 \*\*CONTACT PERSON Ray Vanfeldt LEASE Steinert  
 PHONE 913-483-6446

PURCHASER Unico Inc WELL NO. #1  
 ADDRESS Box 1267 Ponca City OK WELL LOCATION SW NW SW  
405-767-4113 Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

DRILLING CONTRACTOR Duke Drilling Co., Inc. the SEC. 21 TWP. 15 RGE. 15 W  
 ADDRESS P.O. Box 823  
Great Bend, Kansas 67530

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3346' PBTD \_\_\_\_\_  
 SPUD DATE 12-23-81 DATE COMPLETED 1-1-82  
 ELEV: GR 1823 DF KB 1828


WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC   
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	282'	60/40 pozmix	160	2% gel 3% cc.
Production	7 7/8"	4 1/2"	9 1/2#	3342'	60/40 pozmix	150	10% salt & 5 Bbl. salt flush ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			16 holes		3090-94

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3290	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3,000 gal. 28% acid	3090-94

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
1-20-82	pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	60 bbls.	MCF 30%			
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE CORPORATION COMMISSION  
 FEB - 3 1982  
 CONSERVATION DIVISION  
 WICHITA



Name of lowest fresh water producing stratum Sand Depth 125'  
 Estimated height of cement behind pipe 282'

**WELL LOG**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1 drill stem test included in log report.	+941		Anhydrite	887
	+905		Boss anhyd	923
	-1184		Heebner	3012
	-1203		Toronto	3031
	-1218		Douglas shale	3046
	-1242		Lansing	3070
	-1472		Boss Lansing	3300
	-1489		Long	3317
	-1510		Art	3338
-1517		Rotary T.D.	3345	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS,

Roy Vonfeldt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE Steinert LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

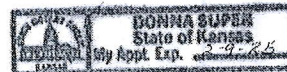
FURTHER AFFIANT SAITH NOT.

(S) Roy Vonfeldt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF February 1982

Donna Super  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-85



August 31, 2021

Alan Vonfeldt  
Vonfeldt, Alan J  
P.O. BOX 611  
RUSSELL, KS 67665-0611

Re: Temporary Abandonment  
API 15-167-21856-00-00  
STEINERT 1  
SW/4 Sec.21-15S-15W  
Russell County, Kansas

Dear Alan Vonfeldt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/31/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/31/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"