

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

8/31/2021

MB Holdings, LLC.  
Attn: Tony L. Holt  
2951 CR 2000  
Independence, KS 67301

RE: MIT Clerical Error  
KOLAR Document ID#1588715  
API#15-125-30997-00-01 Permit #E-21,190.3  
Well Name: Gillman #W-3

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

Date of MIT performed

Next Due Date

Other \_\_\_\_\_

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 620-902-6452 if you have any questions or concerns.

Thanks,

A handwritten signature in blue ink, appearing to read "Duane A. Sims".

Duane A. Sims

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U-7  
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal:  Enhanced Recovery:  KCC District No.: \_\_\_\_\_  
Operator License No.: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

API No.: \_\_\_\_\_ Permit No.: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Lease: \_\_\_\_\_ Well No.: \_\_\_\_\_  
County: \_\_\_\_\_

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	_____	_____	_____	_____	_____	Size: _____
Set at:	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement:	_____	_____	_____	_____	_____	Type: _____
Cement Top:	_____	_____	_____	_____	_____	
Cement Bottom:	_____	_____	_____	_____	_____	

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

MIT Type: \_\_\_\_\_ MIT Reason: \_\_\_\_\_

Time in Minute(s): \_\_\_\_\_

Pressures: Set up 1 \_\_\_\_\_

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: ~~-----~~ 08/30/2021 Using: \_\_\_\_\_ Company's Equipment

The zone tested for this well is between \_\_\_\_\_ feet and \_\_\_\_\_ feet.

The test results were verified by operator's representative:

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: ~~-----~~  
11/28/2021

State Agent: \_\_\_\_\_ Title: \_\_\_\_\_ Witness:  Yes  No

Remarks: \_\_\_\_\_

~~-----~~ 08/30/2021

Conservation Division  
District Office No. 3  
137 E. 21st Street  
Chanute, KS 66720



Phone: 620-902-6450  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**  
**DEADLINE FOR COMPLIANCE**

08/31/2021

LICENSE 35217  
MB Holdings LLC  
2951 CR 2000  
INDEPENDENCE, KS 67301-7223

Re: API No. 15-125-30997-00-01  
Permit No. E21190.3  
GILLMAN W-3  
24-34S-15E  
Montgomery County, KS

Operator: **08/30/2021**

On ~~03/30/2021~~, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**  
**by ~~06/28/2021~~ 11/28/2021**  
**shall be punishable by a \$1, 000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims  
KCC District #3