



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/28/2019
INVOICE NUMBER			
92977870			

Pratt (620) 672-1201
 B CMX INC
 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lemon A 5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41176440	19572		Net - 30 days	06/27/2019

For Service Dates: 05/24/2019 to 05/24/2019

0041176440

171819514L Cement New Well Casing/Pi 05/24/2019
 CEMENT SURFACE CASING

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
235 SK Premium Plus Cement	1.00	SK	2,107.95	2,107.95 T
450 LBS Calcium Chloride	1.00	LB	261.00	261.00 T
59 LBS Celloflake	1.00	LB	120.36	120.36 T
50 Light Vehicle Mileage	1.00	MI	124.00	124.00
100 Heavy Equipment Mileage	1.00	MI	413.00	413.00
Proppant and Bulk Delivery Charges	1.00	MI	763.14	763.14
Depth Charge, 0'-1000'	1.00	HR	550.00	550.00
Blending & Mixing Service Charge	235.00	SK	0.77	180.95
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,665.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	186.70
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,852.10
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	CMX INC	Cement Pump No.:	37712 19572 24HRS	Operator TRK No.:	94245
Address:		Ticket #:	1718 19514 L	Bulk TRK No.:	14354 19808 Sam 14354 19808
City, State, Zip:		Job Type:	Z41- Cement Surface Casing		
Service District:	1718-Liberal KS	Well Type:	OIL		
Well Name and No.:	Lemon A#5	Well Location:	8,30,13	County:	Barber
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
Common Cement	235	3% Calcium Chloride, +1/4pps Cello-flake	14354 19808 Sam	Front	Back
			14354 19808	Front	Back
				Front	Back

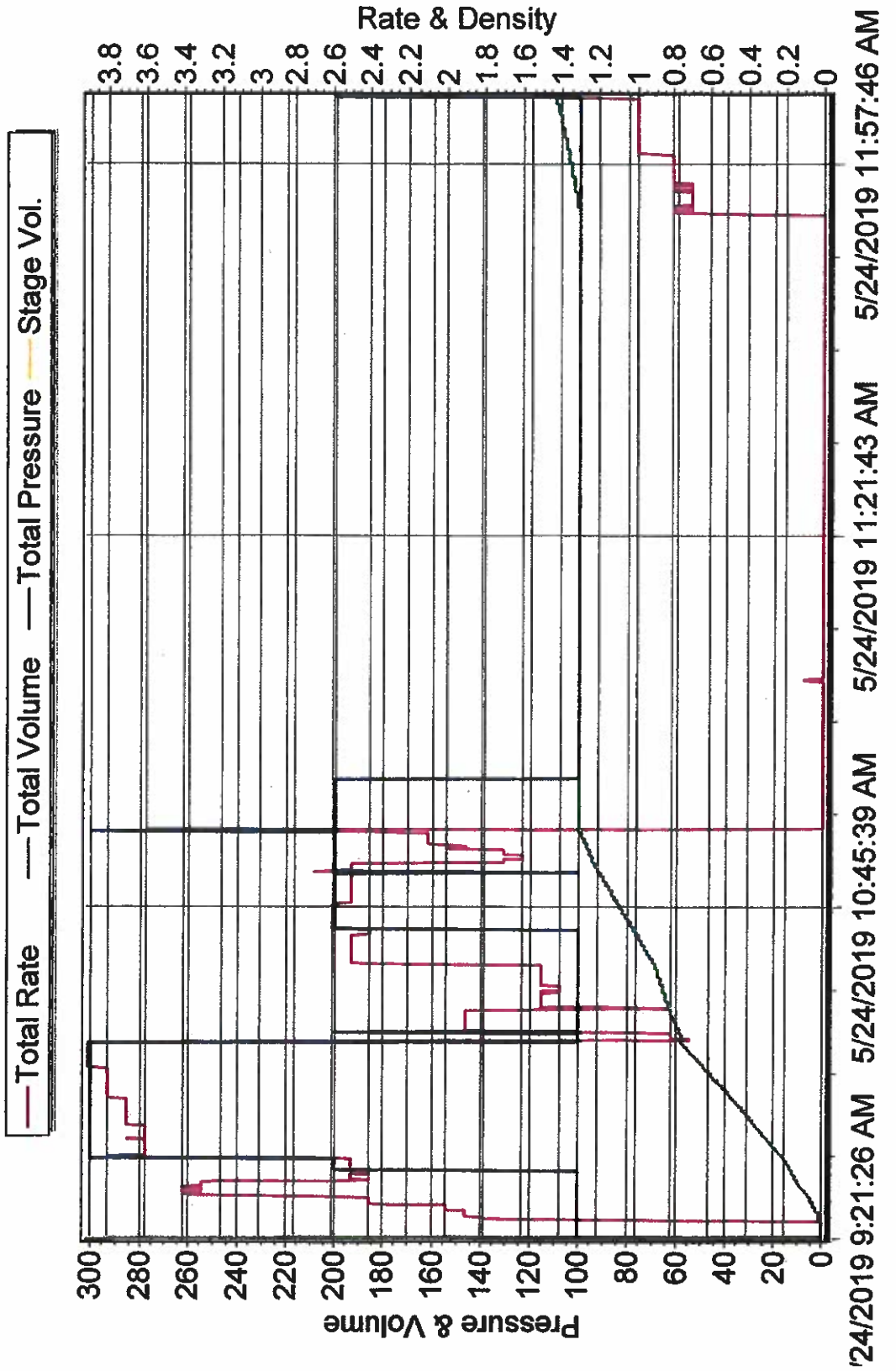
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	15	1.3	6.03	305.5	TT Man Hours:	75
Tail:					# of Men on Job:	3

Time (am/pm)	Volume (BBLs)	Pumps		Pressure (PSI)		Description of Operation and Materials
		T	C	Tubing	Casing	
21:00pm						Arrived at location
8:00am						Spot trucks/Rig up
9:45am						Safety meeting
10:15am	2.5	10			zero	Pump 10bbls of fresh water spacer
10:18am	2.5	54			zero	Pump 54bbls of cement from 235sks at 15lbs
						Shut down/Wash pump and lines
10:35am						Start Displacement
10:41am	1.5	10			zero	10bbls gone
10:45am	1.5	20			zero	20bbls gone
10:50am	1.5	30			10	30bbls gone
10:52am	2	34			20	34bbls gone/Shut down
						Close valve on swedge
						Got 0bbls of cement to Surface
11:53am	1	5			zero	Top of with 5bbls of cement
						cement to surface
						Rig down
						Job completed
						Thanked company man and rig crew

Size Hole	17 1/2	Depth	245		TYPE	n/a	
Size & Wt. Csg.	13 3/8 48#	Depth	242	New / Used	Packer	Depth	
Shoe Joint	20	Depth	222		Retainer	Depth	
Top Plugs		Type			Perfs	CIBP	

Customer Signature: <i>[Signature]</i>	Basic Representative: Victor A. Corona
	Basic Signature: <i>[Signature]</i>
	Date of Service: 5/24/2019

CMX Inc
13 3/8 Surface
Lemon #A-5
5/24/2019





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/28/2019
INVOICE NUMBER			
92977883			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lemon A 5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41176465	27463		Net - 30 days	06/27/2019

For Service Dates: 05/26/2019 to 05/26/2019

0041176465

171817917A Cement New Well Casing/Pi 05/26/2019
 INTERMEDIATE CASING

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	300.00	EA	18.50	5,550.00 T
150 SK Class A Cement	1.00	SK	1,290.38	1,290.38 T
Calcium Chloride	1,269.00	LB	0.37	469.53 T
Celloflake	113.00	LB	1.48	167.24 T
Light Vehicle Mileage	50.00	MI	1.85	92.50
Heavy Equipment Mileage	150.00	MI	2.96	444.00
Blending & Mixing Service Charge	1.00	SK	233.10	233.10
Depth Charge, 0'-1000'	1.00	HR	444.00	444.00
Plug Container Utilization Charge	1.00	EA	92.50	92.50
Guide Shoe - Regular, 8 5/8" (Blue)	1.00	EA	148.20	148.20
Flapper Type Insert Float Valves. 8 5/8"	1.00	EA	109.20	109.20
Top Rubber Cement Plug 8 5/8"	1.00	EA	87.75	87.75
Centralizer, 3 5/8" (Blue)	3.00	EA	35.10	105.30
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,413.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	560.79
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,974.49
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 17917 A

DATE _____ TICKET NO. _____

Total Man Hours 44 #1718

DATE OF JOB: 5-26-2019	DISTRICT: Pratt, KS.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: CMX, INC.	LEASE: Lemon	A-5		WELL NO.					
ADDRESS:	COUNTY: Barber	STATE: KS							
CITY:	STATE:	SERVICE CREW: Carl B, Ron C, Justin W, Riley D.							
AUTHORIZED BY:	JOB TYPE: Surface Z-42								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	1						5-26-19	PM	3:00
19862	.75					ARRIVED AT JOB		AM	5:30
19918	.75					START OPERATION		AM	11:20
						FINISH OPERATION		PM	12:20
						RELEASED		AM	1:00 PM
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Dreg Cordner*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 118	A-Con Blend	SK	360		15000 -
BC 100	Class A Cement	SK	150		3487 50
CC 109	Calcium chloride	lb	1269		1269 -
CC 102	Celloflake	lb	113		452 -
ME 101	light vehicle Mileage	MI	50		250 -
ME 102	heavy equipment Mileage	MI	150		1200 -
CE 240	Blending + mixing service charge	SK	450		630 -
CC 1	Depth charge 0-1000'	hr	1		1200 -
CE 504	Plug Contactor Utilization charge	ea	1		250 -
CF 253	8 3/8 Blue Reg Guide shoe	ea	1		380 -
CF 1453	ER Flapper type insert	ea	1		280 -
CF 105	T.R.P 8 3/8	ea	1		225 -
CF 1753	Controlizers (Blue)	ea	3		270 -
BE 143	Supervisor charge	ea	1		75 -
BE 144	Driver charge	ea	3		105 -

SUB TOTAL 25073 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 9413 70

SERVICE REPRESENTATIVE: <i>Carl Beldy</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Dreg Cordner</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>PILLX I.C.</i>		Lease No.		Date	
Lease <i>Leichen</i>		Well # <i>A-5</i>		Date <i>5-26-2019</i>	
Field Order #	Station <i>Pratt, KS 1718</i>	Casing <i>5 7/8</i>	Depth <i>1021</i>	County <i>Barber</i>	State <i>KS</i>
Type Job <i>Surface</i>			Formation	Legal Description <i>8-30S-13W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8</i>								
Depth <i>1129</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>62.511</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>AH 102</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>991.79</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin [unclear]</i>	Treater <i>Carl [unclear]</i>
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Service Units	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998
Driver Names	<i>Ryan Pilsky</i>	<i>Justin</i>	<i>William</i>	<i>Ruby</i>	<i>Carlene</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Rig up
<i>11:10</i>					Run 1029 ⁶ 5 7/8 casing w/ hydrogel Drop ball for insert valve
					Break circulation w/ Pig
					Rig up to cement
<i>11:19</i>					Start Fresh water
<i>11:20</i>	<i>100</i>		<i>113</i>	<i>4.5</i>	Mix 300 sv Lead cement A-Con Fluid
<i>11:45</i>	<i>100</i>		<i>35</i>		Mix 150 sv tail Cement (Brunner + 2000)
					Cement in stop pumps
					switch valve + Release plug
<i>12:00</i>	<i>50</i>		<i>10</i>	<i>2</i>	Start Displacement
	<i>50</i>		<i>25</i>	<i>3.5</i>	25 bbls out - steady A-1 + Pressure
	<i>150</i>		<i>35</i>	<i>3.5</i>	35 bbls out see cement returns
					Circulate 75 sv to Pit
	<i>400</i>		<i>60</i>	<i>2.5</i>	60 bbls out slow rate
<i>12:20</i>	<i>900</i>		<i>63</i>	<i>2.5</i>	63 bbls out laid plug
					Release pressure + float 11/16



PAGE 1 of 1	CUST NO 1000793	YARD # 1718	INVOICE DATE 06/07/2019
INVOICE NUMBER 92985423			

Pratt (620) 672-1201
 B CMX INC
 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME LEMON A-5
 O LOCATION
 B COUNTY BARBER
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41178174	86779		Net - 30 days	07/07/2019

For Service Dates: 06/06/2019 to 06/06/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0041178174				
171817920A Cement-New Well Casing/Pi 06/06/2019				
5 1/2" PRODUCTION CASING				
AA2 Premium Cement	145.00	SK	9.69	1,405.05 T
60/40 Poz	50.00	SK	16.20	810.00 T
Gypsum	685.00	LB	0.51	349.35 T
803 LBS Salt	1.00	LB	204.77	204.77 T
Gilsonite	725.00	LB	0.51	369.75 T
Celloflake	37.00	LB	2.04	75.48 T
C-17	110.00	LB	12.24	1,346.40 T
C-41P	69.00	LB	2.04	140.76 T
86 LBS Cement Gel	1.00	LB	21.93	21.93 T
500 GALS Mud Flush	1.00	GAL	382.50	382.50 T
Light Vehicle Mileage	50.00	MI	2.55	127.50
Heavy Equipment Mileage	100.00	MI	4.08	408.00
Plug Container Utilization Charge	1.00	EA	127.50	127.50
Depth Charge, 4001'-5000'	1.00	HR	1,275.00	1,275.00
Blending & Mixing Service Charge	1.00	SK	139.23	139.23
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	183.60	183.60
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	204.00	204.00
Turbolizer, 5 1/2" (Blue)	8.00	EA	56.10	448.80
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,164.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	382.95
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,547.57
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17920 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>06-06-19</i>		DISTRICT <i>Pratt, KS. #1718</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>CMX, INC</i>				LEASE <i>Lemon</i>		<i>A5</i>		WELL NO.	
ADDRESS				COUNTY <i>Barber</i>		STATE <i>Kansas</i>			
CITY				STATE		SERVICE CREW <i>Carl B. Mike M. Jose D</i>			
AUTHORIZED BY				JOB TYPE: <i>5% Production 2-42</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>06-05-19</i> DATE TIME <i>8:00</i>			
<i>86779</i>	<i>1</i>					ARRIVED AT JOB <i>6-05-19</i> TIME <i>3:30</i>			
<i>21010</i>	<i>.50</i>					START OPERATION <i>6-6-19</i> TIME <i>3:00</i>			
						FINISH OPERATION <i>6-6-19</i> TIME <i>4:10</i>			
						RELEASED <i>6-6-19</i> TIME <i>5:00</i>			
						MILES FROM STATION TO WELL <i>50</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *x Kelt Burt*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC 145	AA2 Premium Cement	SX	145		2735	
CC 132	60/40 Poz	SX	50		1350	
CC 113	Gypsum	lb	685		685	
CC 111	Salt	lb	803		401.50	
CC 201	Gilsonite	lb	725		725	
CC 102	Cello-flake	lb	37		148	
CC 187	C-17	lb	110		2640	
CC 105	C-41P	lb	69		276	
CC 200	Cement Gel	lb	86		43	
CC 151	Mud Flush	Gal	500		750	
ME 101	Light vehicle mileage	Mi	50		250	
ME 102	Heavy equipment mileage	Mi	100		800	
CF 504	Plug container utilization charge	ea	1		250	
CC 5	Death Charge 4001-5000	HR	1		2500	
CE 240	Blending + Mixing Charge	SX	195		273	
CF 1251	Auto fill float shoe	ea	1		360	
CF 607	Latch down Plug + Baffle	ea	1		400	
CF 1051	Turbolizers	ea	8		880	
BE 143	Service supervisor charge	ea	1		75	
BE 144	Driver charge	ea	2		70	
					SUB TOTAL	15,631.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>JWB 8164 62</i>

SERVICE REPRESENTATIVE: *Carl Burt* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *x Kelt Burt*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>CMX INC</i>	Lease No.	Date <i>6-6-2019</i>	
Lease <i>Lemon</i>	Well # <i>A-5</i>		
Field Order #	Station <i>Pratt, KS. 1718</i>	Casing	Depth
Type Job <i>5 1/2 Production</i>	Formation	County <i>Lincoln</i>	State <i>KS.</i>
		Legal Description <i>8-30S-13W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4668</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>70 Bbls</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>H-11</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4626</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Keith Knight</i>	Station Manager <i>Justin Abrahamson</i>	Treater <i>Carl Bickling</i>
Service Units <i>77686 86779 50959 21010</i>		
Driver Names <i>Mike Michael Jose Diaz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 AM</i>					<i>on location 6-5-19 - 3:00 pm</i>
					<i>Rig up</i>
					<i>Run 4618' 5 1/2 casing</i>
<i>1:00 AM</i>					<i>Pipe on bottom 1:00 AM 6-6-19</i>
					<i>Break circulation with Rig / Drop ball</i>
					<i>circulate for 1 hour</i>
					<i>Rig up to cement</i>
			<i>13</i>	<i>13</i>	<i>Plug RT + increase hole w/ 50 sx 40:40:02</i>
<i>AM</i>			<i>12</i>	<i>13</i>	<i>@ casing Pump 500 Gal min flush</i>
<i>3:00</i>	<i>100</i>		<i>39.75</i>	<i>3</i>	<i>Mix + pump 145 sx AA2 + additives</i>
					<i>wash pump + lines clean</i>
					<i>Release plug</i>
	<i>120</i>			<i>5</i>	<i>start Displacement</i>
	<i>120</i>			<i>5</i>	<i>steady rate - pressure</i>
	<i>120</i>			<i>5</i>	<i>cement turn slow</i>
	<i>120</i>			<i>4</i>	<i>slow rate</i>
	<i>325</i>		<i>80</i>	<i>4</i>	<i>see lift pressure</i>
	<i>675</i>		<i>105</i>	<i>3</i>	<i>slow rate @ 105 bbls out</i>
<i>4:10 AM</i>	<i>1500</i>		<i>110</i>	<i>3</i>	<i>land plug @ 110 bbls out</i>
					<i>Release pressure + float held</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	06/25/2019
INVOICE NUMBER			
92998083			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME LEMON A-5
 O LOCATION
 B COUNTY BARBER
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41180678	19843		Net - 30 days	07/25/2019

For Service Dates: 06/24/2019 to 06/24/2019

0041180678

171817874A Cement New Well Casing/Pi 06/24/2019

SQUEEZE

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
100 Class A Cement	1.00	SK	1,278.75	1,278.75 T
C-41P	24.00	LB	2.20	52.80 T
C-19	24.00	LB	10.45	250.80 T
Light Vehicle Mileage	15.00	MI	2.75	41.25
Heavy Equipment Mileage	30.00	MI	4.40	132.00
Blending & Mixing Service Charge	100.00	SK	0.77	77.00
Depth Charge, 4001'-5000'	1.00	HR	1,375.00	1,375.00
Cement Squeeze Manifold	1.00	EA	275.00	275.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL	3,662.60
TAX	118.68
INVOICE TOTAL	3,781.28



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

11M1130
10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201
8-305-13W

FIELD SERVICE TICKET
1718 17874 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6/24/2019</u> DISTRICT <u>Pratt, KS</u>			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER <u>Cmx</u>			LEASE <u>Lemon</u> WELL NO. <u>A5</u>		
ADDRESS			COUNTY <u>Berhar</u> STATE <u>KS</u>		
CITY			SERVICE CREW <u>Darin Brer, Digz</u>		
AUTHORIZED BY			JOB TYPE: <u>242/Squeeze</u>		

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
<u>19843</u>	<u>1 3/4</u>						<u>6/24</u>	<u>PM</u>		<u>1:30</u>	
<u>21010</u>	<u>1/2</u>						<u>6/24</u>	<u>AM</u>		<u>8:30</u>	
							<u>6/24</u>	<u>AM</u>		<u>11:30</u>	
							<u>6/24</u>	<u>AM</u>		<u>1:15</u>	
							<u>6/24</u>	<u>AM</u>		<u>1:45</u>	
MILES FROM STATION TO WELL							<u>18</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC100	C1955 A Cement	SK	100		2,325 00
CC105	C-41P	LB	24		96 00
CC148	C-19	LB	24		456 00
ME101	Light Vehicle Mileage	MI	15		75 00
ME102	Heavy Equipment Mileage	MI	30		240 00
CE240	Blending & Mixing Service Charge	SK	100		140 00
CC5	Reprn Charge; 4,001 - 5,000	HR	1		2,500 00
CE500	Cement Squeeze Manifold	EA	1		500 00
BE143	Service Supervisor Charge	EA	1		75 00
BE144	Driver Charge	EA	3		105 00

SUB TOTAL 6,512 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<u>Discounted</u>		TOTAL JWJ <u>3662 60</u>

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer cmx	Lease No.	Date 6/24/2019	
Lease Lemen	Well # A5		
Field Order # 17874	Station P 09 + 1, 103	Casing	Depth
Type Job 242/SQU0022	Formation	County BG	State KS
		Legal Description 8.305-134	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 7/8							
Depth 22	Depth 4539	From	To	Pre Pad	Max			5 Min.
Volume 1/2	Volume 26.2	From	To	Pad	Min			10 Min.
Max Press	Max Press 2000	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol. 71	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth 4539	From	To	Flush water	Gas Volume			Total Load

Customer Representative K. Keith	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 78982 19843 70959 21010		
Driver Names Darin Brett Brett D. S2 P. S2		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30am					on location / safety meeting
					50 SK common cement, 3% fluid loss
					0.5% Defosmer, 15.6 pps, 1 1/8 water, 5.18 wsh
					50 SK common cement
					15.6 pps, 1 1/8 water, 5.18 wsh
11:30am	300		19	4	LOGGING Casing
		600	10	2	Injection Rate
		400	10.5	2	mix 50SK common, 1% Defosmer
		400	10.5	2	mix 50SK common
		400	0	2	Displace
		800	12	2	
		900	15	1 1/2	
		1350	20	1/2	
		2000	22 1/2	1/2	Shut down
					Bleed off - Heide
					String out
	400		35	2	Reverse out
					Shut down
1:15pm					Job Complete / Darin & crew
					Thank you!!