

Operation: Uploading recovery &

pressures

Company: Raymond Oil Company, Inc

Lease: Frusher #2

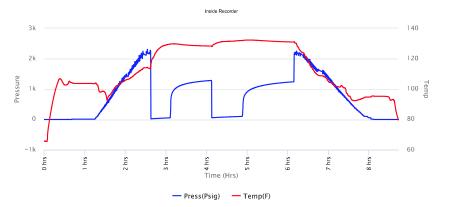
SEC: 9 TWN: 21S RNG: 23W County: HODGEMAN State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2288 GL Field Name: Sandpit North Pool: WILDCAT Job Number: 370 API #: 15-083-21970

**DATE**July **31**2019

DST #3 Formation: Test Interval: 4490 - Total Depth: 4499' 4499'

Time On: 11:08 07/31 Time Off: 20:49 07/31 Time On Bottom: 14:50 07/31 Time Off Bottom: 18:20 07/31

Electronic Volume Estimate: 177' 1st Open Minutes: 30 Current Reading: 6.9" at 30 min Max Reading: 6.9' 1st Close Minutes: 60 Current Reading: 0" at 60 min Max Reading: 0" 2nd Open Minutes: 45 Current Reading: 8.1" at 45 min Max Reading: 8.1" 2nd Close Minutes: 75 Current Reading: 0" at 75 min Max Reading: 0"





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Recovered

Close / Final Close

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BBLS Description of Fluid Oil % Mud % Foot Gas % Water % 1.9494 SLMCW 190 15 0 85 Total Recovered: 190 ft Recovery at a glance Total Barrels Recovered: 1.9494 2168 Initial Hydrostatic Pressure PSI BBL Initial Flow 25 to 56 PSI Initial Closed in Pressure 1287 PSI 58 to 103 PSI Final Flow Pressure Final Closed in Pressure 1242 PSI Final Hydrostatic Pressure 2153 PSI Temperature 133 ۰F Gas ∩il Water Mud 0% 0% 85% 15% Pressure Change Initial 3.4

GIP cubic foot volume: 0



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## BUCKET MEASUREMENT:

1st Open: Built to 6.9 1st Close: No Blow 2nd Open: Built to 8.1 2nd Close: No Blow

REMARKS:

Chlorides: 29000 ppm



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## **Down Hole Makeup**

Heads Up: 5.83 FT Drill Pipe: 4463.26 FT

ID-3 1/4

Weight Pipe:

ID-2 7/8

Collars: ID-2 1/4

Test Tool: 33.57 FT

ID-3 1/2-FH Jars Safety Joint

Total Anchor:

Anchor Makeup Packer Sub: 1 FT

8 FT Perforations: (top):

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor):

ID-3 1/4

Change Over: FT Perforations: (below):

4 1/2-FH

Packer 1: 4485 FT

Packer 2: 4490 FT

Top Recorder: 4474.42 FT

Bottom Recorder: 4500 FT

Well Bore Size: 7 7/8

Surface Choke:

Bottom Choke:



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Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Rig 1 Elevation: 2288 GL Field Name: Sandpit North Pool: WILDCAT Job Number: 370 API #: 15-083-21970

Test Interval: 4490 - Total Depth: 4499' 4499' Formation:

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**Mud Properties** 

Mud Type: Chemical Weight: 9.2 Viscosity: 55 Filtrate: 13.2 Chlorides: 7500 ppm



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## **Gas Volume Report**

1st Open				
Time	Orifice	PSI	MCF/D	

2nd Open					
Time	Orifice	PSI	MCF/D		