

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4168**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-207-29531

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-4-18	1003	LAUBER # 42				Woodson	Ks	
Customer <u>Colt Energy, Inc</u>			Safety Meeting KM AM ZA		Unit # 104	Driver Alan M.	Unit # 110	Driver Zevi A.
Mailing Address <u>P.O. Box 388</u>								
City <u>Toia</u>	State <u>Ks</u>	Zip Code <u>66745</u>						

Job Type Longstring Hole Depth 1514' Slurry Vol. .53 BBL Tubing _____
 Casing Depth 1478.15' Hole Size 6 3/4" Slurry Wt. 13.8 * Drill Pipe _____
 Casing Size & Wt. 4 1/2 11.60 * Cement Left in Casing 4' Water Gal/SK _____ Other _____
 Displacement 23.7 BBL Displacement PSI 900 Bump Plug to 1400 PSI BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 35 BBL fresh water. Pump 300* Gel Flush w/ HULLS, 15 BBL water spacer. Mixed 170 SKS Thick Set Cement w/ 2* Pheno Seal /SK @ 13.8*/gal, yield 1.75 = 53 BBL slurry. wash out pump & lines. Shut down. Release Plug. Displace Plug to seat w/ 23.7 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Release Pressure. Float Held. Good Cement Returns to Surface = 5 BBL slurry to pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge		
C 107	25	Mileage		
C 201	170 SKS	THICK Set Cement		
C 208	340 *	Pheno Seal 2*/SK		
C 206	300 *	Gel Flush		
C 214	45 *	HULLS		
C 108 A	9.35 TONS	Ton Mileage		
2403	1	4 1/2 Tap Rubber Plug		
<u>THANK YOU</u>				
			7.5%	
Authorization <u>witnessed by Glen</u> Title _____			Total	

I agree to the payment terms and conditions of services provided.