



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Date 8/13/2019 District GB F.O. No. 47127

Company K&N Petroleum

Well Name & No. Ogle #4

Location \_\_\_\_\_ Field \_\_\_\_\_

County Barton State KS

Casing: Size 5.5" Type & Wt. New 14# Set at \_\_\_\_\_ ft.

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.

Cemented:  Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.

Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment 367/310

Personnel Nathan-Greg-Clarence

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative ED Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:45		5.5"		On Location. Rig laying down pipe.
				TD-3455' Centralizers-1,3,5,7,9
				Pipe-3448' Baskets-2,6
				Baffle-3434'
11:30				Start pipe in hole.
				Tag bottom and set pipe at 3448'
1:30				Break circulation with mud pump. Circulate for 1 hour.
2:30				Pump 600gal of Mud Flush.
2:35				Plug Rat Hole with 30sks
2:40				Mix 200sks 60/40poz 2%gel .75%C-37 .75%C-12 .25%C-12 10% Salt 5#/sk Gilsonite.
				Wash out pump and lines.
				Displace with 83.8bbbls at 8bpm-900#
3:10				Plug landed at 1200# Pressured up to 1500# Released pressure. Float Held.
				Thank You!
				Nathan W.