

	company: k .ease: Ogle		oleum	, INC Cou Stat Drill Inc Elev Fiel Poc Job	te: Kansas	Southwind Drilling,		
DATE	DST #2 Form	nation: L/KC "A-	Test Interv 323		Total Depth: 3	3233'		
August	T 0	·						
11	Time On: 22:16 08/11 Time Off: 04: Time On Bottom: 00:16 08/12 Time Off Bot							
2019	Time On	Bollom. 00. 10 08/		50110111. 03.0	1 00/12			
Recovered Foot BBLS 35 0.49805	<u>Descriptior</u> M		<u>Gas %</u> 0	<u>Oil %</u> 0	<u>Water %</u> 0	<u>Mud %</u> 100		
Total Recovered: 35 f Total Barrels Recover		Reversed Out NO	0.5	Recover	ry at a glance			
	L	NO	015					
Initial Hydrostatic Pressu	ıre 1482	PSI						
Initial Flo	-	PSI	교 照 0.25 ——					
Initial Closed in Pressu		PSI						
Final Flow Pressu	re 22 to 24	PSI						
Final Closed in Pressu	re 29	PSI	0		Recov	erv		
Final Hydrostatic Pressu	re 1468	PSI			Recov			
Temperatu	ire 104	°F		🔴 Gas	🕈 Oil 🛛 🔵 Wate	er 🔎 Mud		
				0%	0% 0%	100%		
Pressure Change Init		%	GIP cubic foot	volumo: 0				
Close / Final Clo	se		GIP CUDIC TOOT	volume: U				

Operation: Well Complete	Compan Lease: C	y: K & N Petr)gle #4	oleum, Inc	SEC: 12 TWN: 17S R County: BARTON State: Kansas Drilling Contractor: So Inc - Rig 8 Elevation: 1916 GL Field Name: Finger Pool: Infield Job Number: 377 API #: 15-009-26265-	outhwind Drilling,
DATE	DST #2	Formation: L/KC "A- F"	Test Interval: 3143 3233'	3 - Total Depth: 32	233'
August	Tir	me On: 22:16 08/11	Time Off: 04:53 08	8/12	
2019	Tir	me On Bottom: 00:16 08/1	2 Time Off Bottom:	03:01 08/12	
2019 BUCKET MEASUREMENT 1st Open: 1 in. blow built	 F:			03.01 06/12	

1st Close: No blow back.

2nd Open: Blow building to 3/4 in.

2nd Close: No blow back.

REMARKS:

Tool slid 10 ft. to bottom. Flushed tool 10 mins. into 2nd open. Had 35 ft. of recovery but the driller popped off the pipe before anyone was ready so was unable to get a sample.

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud

	mpany: K & N ase: Ogle #4	Petroleum, Inc Cour State Drillin Inc - Eleva Field Pool: Job N	: 12 TWN: 17S RNG: 13W hty: BARTON e: Kansas ng Contractor: Southwind Drilling, Rig 8 ation: 1916 GL Name: Finger : Infield Number: 377 #: 15-009-26265-00-00
DATE August 11 2019	DST #2 Formation: L/ F" Time On: 22:16 08/ Time On Bottom: 00	3233'	Total Depth: 3233' 08/12
	Down	Hole Makeup	
Heads Up:	30.7 FT	Packer 1:	3138 FT
Drill Pipe:	3148.54 FT	Packer 2:	3143 FT
ID-3 1/2		Top Recorder:	3130 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3212 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	90		
<u>Anchor</u> Packer Sub:	<u>Makeup</u> 1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/2	64 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	22 FT		

Operation: Well Complete	Company: K & N Petroleum, Inc Lease: Ogle #4 SEC: 12 TWN: 17S RNG: 13W County: BARTON State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 8 Elevation: 1916 GL Field Name: Finger Pool: Infield Job Number: 377 API #: 15-009-26265-00-00
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	Mud Properties

Filtrate: 8.4

Chlorides: 4,500 ppm

Viscosity: 60

Mud Type: Chemical

Weight: 9.25

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	_	Gas Volume	Report		

