COPELAND Acid & Cement

# TREATMENT REPORT

Acid Stage No. _____

Date 8/15/2019 District GB F.O. No. C47128

Company K&N Petroleum

Well Name & No. Schlessiger #6

Location _____ Field _____

County Barton State KS

Casing: Size 8 5/8" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

| Type Treatment: | Amt. | | Type Fluid | Sand Size | Pounds of Sand |
|---|---|---|---|---|---|
| Bkdown | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| | | Bbl./Gal. | | | |
| Flush | | Bbl./Gal. | | | |

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____

Auxiliary Equipment 367/310

Personnel Nathan-Tim-Mike

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative Ed Treater Nathan W.

| TIME a.m./p.m. | PRESSURES Tubing | PRESSURES Casing | Total Fluid Pumped | REMARKS |
|---|---|---|---|---|
| 12:15 | | 8 5/8" | | On Location. |
| | | | | |
| | | | | Surface-393' |
| | | | | |
| | | | | Break circulation with mud pump. |
| | | | | |
| | | | | Mix 325sks 60/40poz 2%gel 3% C.C. |
| | | | | |
| 2:00 | | | | Displace with 23.25bbls at 4bpm-300# Circulated cement to surface. |
| | | | | |
| | | | | |
| | | | | Thank You! |
| | | | | |
| | | | | Nathan W. |