



TREATMENT REPORT

Acid Stage No. _____

Date 8/20/2019 District GB F.O. No. C47133
 Company K&N Petroleum
 Well Name & No. Schlessiger #6
 Location _____ Field _____
 County Barton State KS

Type Treatment: Amt. Type Fluid Sand Size Ppt.
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. New 14# Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft.
 from _____ ft. to _____ ft. No. ft.
 from _____ ft. to _____ ft. No. ft.

Actual Volume of Oil / Water to Load Hole: _____
 Pump Trucks. No. Used: Std. 365 Sp. _____ Twin
 Auxiliary Equipment 367/310
 Personnel Nathan-Greg-Clarence
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Company Representative Ed/Kyle Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing Casing		
3:30		5.5"		On Location. Rig laying down collars.
				TD-3450' Centralizers-1,3,5,7,9
				Pipe-3448' Baskets-2,4
				Baffle-3433'
				Tag bottom and set pipe 2' off bottom.
				Break circulation with mud pump. Circulate for 1 hour.
				Pump 600gal Mud flush.
				Plug Rat Hole with 30sks and Mouse Hole with 20sks.
				Mix 200sks 60/40poz 2%gel .25%C-12 .75%C-37 .75%C41p 12% Salt 5#/sk Gilsonite.
				Wash out pump and lines.
9:30				Displace with 83.7bbls at 6.25bpm-700# Plug landed at 1000# Release pressure. Float Held.