

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

14960



Date	Invoice #
8/19/2019	4695

Bill To	
Union Valley Petroleum Corp. 5302 N. US Hwy 81 Enid, OK 73701	
Customer ID#	1341

71418 - Cement
cs

Job Date	8/18/2019
Lease Information	
Turek #2-16	
County	Sumner
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,500.00	1,500.00
C107	Pump Truck Mileage (one way)	100	4.20	420.00
C201	Thick Set Cement	130	20.50	2,665.00T
C207	KolSeal	650	0.47	305.50T
C208	Pheno Seal	130	1.30	169.00T
C211	CFL-115	25	11.00	275.00T
C108B	Ton Mileage-per mile (one way)	650	1.40	910.00
C511	5 1/2" Turbo Centralizer	3	66.00	198.00T
C681	5 1/2" Float Collar Body Only	1	215.00	215.00T
C421	5 1/2" Latch Down Plug	1	242.00	242.00T
C761	5 1/2" Type B Basket Shoe	1	1,355.00	1,355.00T
C790	Thread Lock Kit	1	30.00	30.00T
C781	5 1/2" Stop Collar	3	32.00	96.00T
D101	Discount on Services		-141.50	-141.50
D102	Discount on Materials		-277.52	-277.52T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$7,961.48
Sales Tax (7.5%)	\$395.47
Total	\$8,356.95
Payments/Credits	\$0.00
Balance Due	\$8,356.95

PAID

ENTERED
9-1-19

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4695**
 Foreman Russell McLaughlin
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
B-18-19	1341	Turek # 2-16	16	24	3W	Sumner	Ks
Customer Union Valley Petroleum Corporation			Unit #		Driver		Unit #
Mailing Address 5302 N. US Hwy 81			105		JASON		
City Eureka			112		JOSH		
State OK			120		Russell		
Zip Code 73701							

Job Type LONGSTRING Hole Depth 4686' Slurry Vol. 32 Tubing _____
 Casing Depth 4679 K.B. Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.5 17* Cement Left in Casing _____ Water Gal/SK 8 Other _____
 Displacement 112 Displacement PSI 650 Bump Plug to 1500# BPM 5.5

Remarks: Safety meeting + JO Procedure ~~Shoe~~ shoe (Basket) @ 4679'
Drop Brass Ball wait 20 min Rig 5 1/2 Cement Head Pump 1 Bbl h2o
Set Basket shoe @ 800# Pump 15 Bbl Fresh water Pie Flush Mix + Pump
100 SKs T.S. Cement w/ 5# Kalseal 1# Phenoxal + 1/4% CFL-115 Fluid loss
= 32 Bbl Slurry @ 13.8 Yield 18. Release 5 1/2 Hatch Down Plug Displace
w/ 112 Bbl Fresh water lost circulation from 79 Bbl to 85 Regain
Circulation @ 85 lift PSI came up to 250 Good Circulation During
Remaining Displacement w/ good lift PSI Final lift PSI 650 Bump Plug
to 1500 to seat Hatch Down Plug wait 1 min check float float hold. JOB complete
Note Centralizers # 2 # 9 # 12 Plug Rat + Mouse Hole 15 SKs EACH
THANK YOU Russell McLaughlin

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-102	1	Pump Charge	1500.00	1500.00
C-107	100	Mileage	4.20	420.00
C-201	130	SKs Thick set cement	20.50	2665.00
C-207	650	# Kalseal = 5# mix	.47	305.50
C-208	130	# Phenoxal	1.30	169.00
C-211	25	# CFL-115	11.00	275.00
C-511	3	5 1/2 x 7 7/8 Turbilizers	66.00	198.00
C-681	1	5 1/2 float collar	215.00	215.00
C-421	1	5 1/2 Hatch Down Plug	242.00	242.00
C-761	1	5 1/2 TYPE B BASKET SHOE	1355.00	1355.00
C-790	1	Thread Lock Kit	30.00	30.00
C-781	3	5 1/2 Stop Collar Rings	32.00	96.00
C-108A	6.5	Tow's Tow Mileage Bill Truck x 100 miles	1.40	91.00
			Sub Total	8380.50
			- 5%	3439.84
Authorization <u>[Signature]</u> Title _____			Sales Tax	416.29
			Total	8356.95

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

14966



Date	Invoice #
8/14/2019	4686

Bill To	
Union Valley Petroleum Corp. 5302 N. US Hwy 81 Enid, OK 73701	
Customer ID#	1341

71176-Count

Job Date	8/13/2019
Lease Information	
Turek #2-16	
County	Sumner
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	100	4.20	420.00
C200	Class A Cement-94# sack	200	15.75	3,150.00T
C205	Calcium Chloride	565	0.63	355.95T
C206	Gel Bentonite	375	0.21	78.75T
C209	Flo-Seal	50	2.35	117.50T
C108B	Ton Mileage-per mile (one way)	940	1.40	1,316.00
C413	8 5/8" Wooden Plug	1	84.00	84.00T
C506	8 5/8" Centralizer	1	68.00	68.00T
D101	Discount on Services		-131.30	-131.30
D102	Discount on Materials		-192.70	-192.70T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$6,156.20
Sales Tax (7.5%)	\$274.61
Total	\$6,430.81
Payments/Credits	\$0.00
Balance Due	\$6,430.81

PAID

ENTERED

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4686**
 Foreman Kevin McCoy
 Camp EUREKA

APT # 15-191-22813-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-13-19	1341	TUREK # 2-16	16	34S	3W	SUMNER	KS
Customer <u>Union Valley Petroleum Corporation</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>5302 N. US Hwy 81</u>			104	Alan M			
City <u>Enid</u>			110	Josh V.			
State <u>OK</u>		Zip Code <u>73701</u>					

Job Type SURFACE Hole Depth 278' K.B. Slurry Vol. 48 BBL Tubing _____
 Casing Depth 271' K.B. Hole Size 12 1/4 Slurry Wt. 65# Drill Pipe _____
 Casing Size & Wt. 8 5/8" 24" Cement Left in Casing 40' Water Gal/SK _____ Other _____
 Displacement 15.2 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. BREAK CIRCULATION w/ 10 BBL FRESH WATER. MIXED 200 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GAL, 1/4" FLOSEAL @ 15 #/GAL, YIELD 1.35 = 48 BBL SLURRY. SHUT DOWN, RELEASE PLUG, DISPLACE w/ 15.2 BBL FRESH WATER. SHUT CASING IN. GOOD CEMENT RETURNS TO SURFACE = 9 BBL SLURRY TO PIT. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 201	1	Pump Charge	890.00	890.00
C 107	100	Mileage	4.20	420.00
C 200	200 SKS	CLASS "A" CEMENT	15.25	3150.00
C 205	565 #	CaCl2 3%	.63 #	355.95
C 206	375 #	GAL 2%	.21 #	78.75
C 209	50 #	FLOSEAL 1/4" / SK	2.35 #	117.50
C 108 B	9.4 TONS	TON MILEAGE 100 MILES	1.40	1316.00
C 413	1	8 5/8" WOODEN PLUG	84.00	84.00
C 506	1	8 5/8" x 12 1/4" CENTRALIZER	68.00	68.00
			Sub Total	6480.20
			Less 5%	338.46
			Sales Tax 2.5%	289.07
Authorization <u>Dustin Johnson</u> Title _____			Total	6430.81

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.