

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

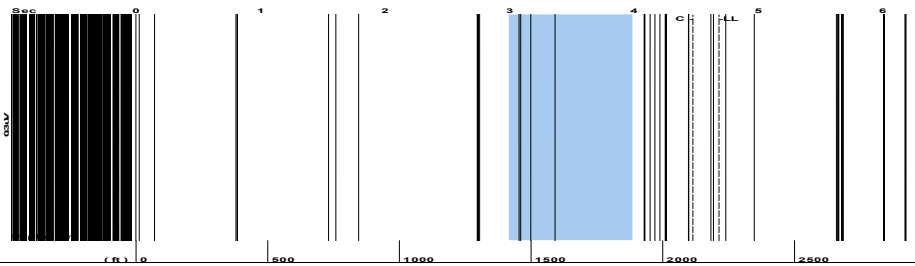
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

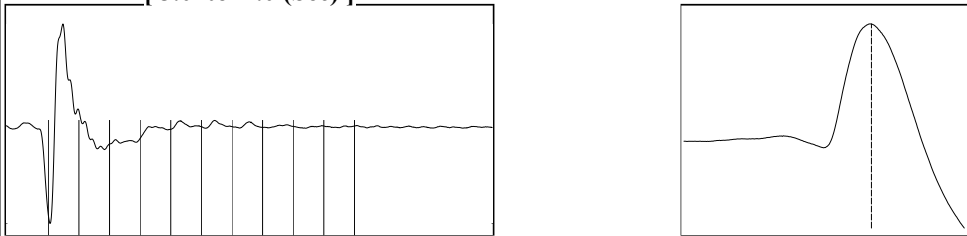


Group: MyWells Well: MEYERES-LINK UNIT 2-18 (acquired on: 08/24/21 12:02:09)



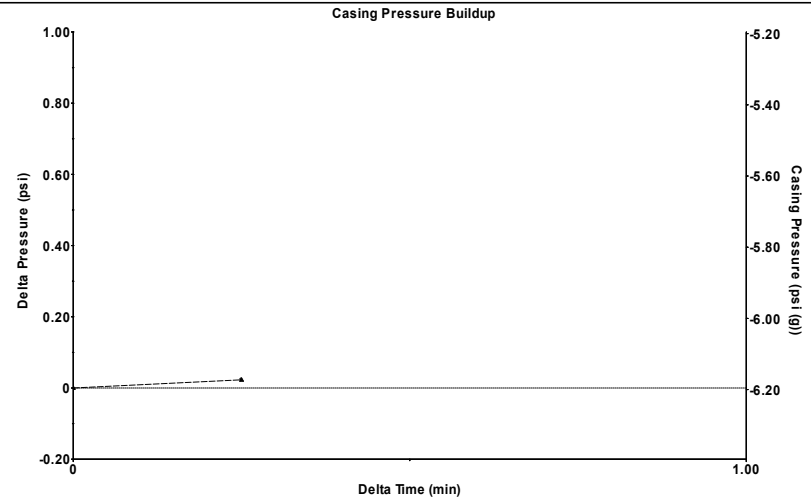
Filter Type High Pass Automatic Collar Count Yes Time 4.684 sec
 Manual Acoustic Veloc 1007.95 ft/s Manual JTS/sec 15.8983 Joints 69.8157 Jts
 Depth 2213.16 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: MEYERES-LINK UNIT 2-18 (acquired on: 08/24/21 12:02:09)

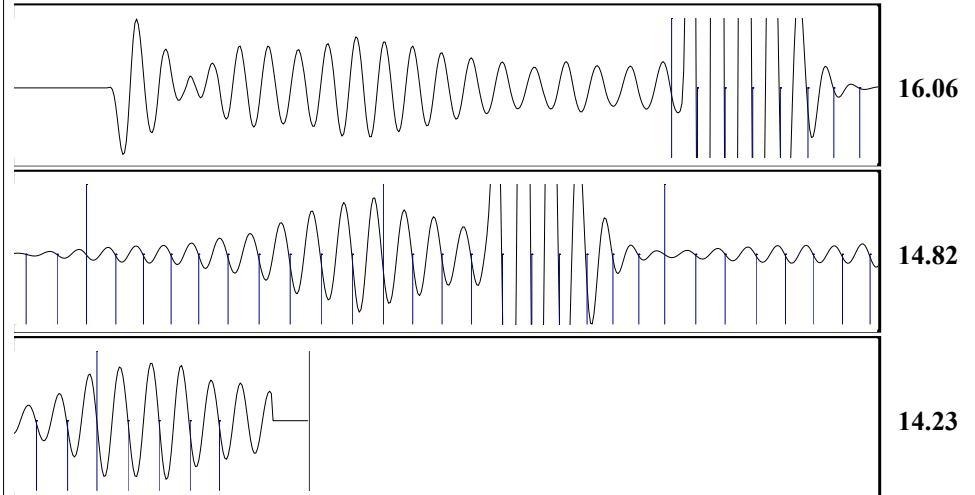


Change in Pressure 0.02 psi PT12098
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: MEYERES-LINK UNIT 2-18 (acquired on: 08/24/21 12:02:09)

Production	Potential	Casing Pressure	Producing
Current		-6.2 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular
Water - *-	- *- BBL/D	0.023 psi	Gas Flow - *- Mscf/D
Gas - *-	- *- Mscf/D	0.25 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- *- psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- *-	2213.16 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- *- ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3366.00 ft	
Gas 1.03 Sp.Gr.AIR			
Acoustic Velocity 944.986 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- *- ft		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		
Acoustic Test			

Group: MyWells Well: MEYERES-LINK UNIT 2-18 (acquired on: 08/24/21 12:02:09)



Acoustic Velocity	944.986 ft/s	Joints counted	44
Joints Per Second	14.9051 jts/sec	Joints to liquid level	69.8157
Depth to liquid level	2213.16 ft	Filter Width	13.8983 17.8983
Automatic Collar Count	Yes	Time to 1st Collar	1.524 4.476

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 01, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-159-22671-00-00
MEYERES-LINK UNIT 2-18
SE/4 Sec.18-19S-09W
Rice County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"