

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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2428 Toulon Ave
Hays, KS 67601
Phone: 785-625-4311
Cell Phone: 785-635-1660
janelstaab@gmail.com

GEOLOGIST'S WELL REPORT

COMPANY: Pioneer Resources Inc. (32016)
WELL: Maddy Unit #1
FIELD: Webster View Southeast
LOCATION (legal): NW-NE-NE-SW 28&1/4 1991 F1M
Section: 5 TWP: 8 S RGE: 18 W
(Map) From: Franklin - 9 north, West 1/2 south, 2 1/2 west 1/2 north
COUNTY: Rooks STATE: Kansas
ELEVATION: 1948' K.B. 1943' G.L.
Depths measured from Kelly Bushing
A.P.I. NUMBER: 15-163-24425-00
GEOLOGY BY: Janel Staab

PERTINENT WELL DATA

CONTRACTOR: White Knight Drilling
RIG #1
DRILL PIPE: COLLARS
SURFACE: COLLARS
PRODUCTION: Mud Co./Service Mud Inc
DRILLING FLUID: COMPANY: Geyschmidtberger
TYPE: Chemical
REMARKS: Full Service
DRILLISTEM TESTS: COMPANY: Tribolite Testing Inc.
NUMBER OF TESTS: 2
ELECTRIC LOGS: COMPANY: ELI
DETAIL (ft): 2700'
TYPE: Micro, DI, CompND
DRILLING TIME FROM: 2830 TO RTD
SAMPLE TIME FROM: 2830 TO RTD
SUPERVISION FROM: 2830 TO RTD
VERTICAL DEVIATION:
PLUGGING REPORT:
RESERVE PT:

DAILY REPORT

DATE: 7 a.m. Depth
6-11-21 213'
6-12-21 1675'
6-13-21 1675'
6-14-21 2130'
6-15-21 2385'
6-16-21 3080'
6-17-21 3163'
6-18-21 3428'
6-19-21 3475'
RIG ACTIVITY:
6-11-21 S.F.U.D.
6-12-21 Drilling sh + slst
6-13-21 Drilled thru Anhydrite
6-14-21 Working on pump
6-15-21 Drilling sh. slst. ls
6-16-21 DST #1 - Orcead
6-17-21 DST #2 - Toronto, Llc A/B
6-18-21 Drilling Anhydrite
6-19-21 RTD - Running casing

DRILL STEM TESTS

NO.	DEPTH	PERF. TIME	PERF. TIME	PERF. TIME	RECOVERY
1	Orcead	54-42	1068	45.18	1013
2	3080	5	60	1414	1414
3	3163	5	60	1414	1414
4	3428	5	60	1414	1414
5	3475	5	60	1414	1414

FORMATION TOPS & STRUCTURAL GEOLOGY

MARKERS	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1357	1357	+597	+592				
Base	1394	1394	+557	+542				
Topok	2871	2871	-927	-921				
Heeb Sh	3097	3097	-1132	-1133				
Toronto	3103	3103	-1134	-1134				
Lossing	3111	3120	-1172	-1174				
ARC	3344	3345	-1401	-1393				
ARC	3391	3391	-1501	-1493				
Anhydrite	3391	3391	-1493	-1493				
RTD	3795	3795	-1582	-1582				

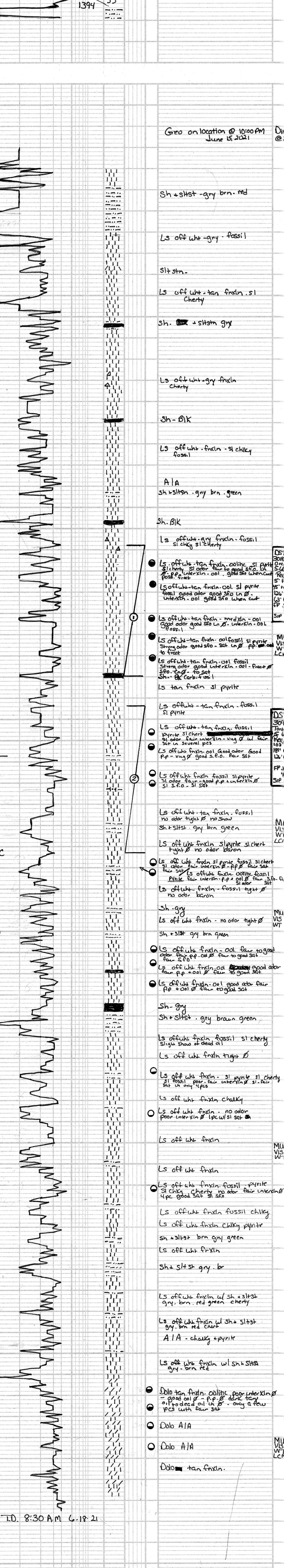
SUMMARY

The Maddy Unit #1 was drilled using White Knight Drilling. Location was Sec 5, T8S, R18W in Rooks Co. Kansas. Starting on June 11, 2021 and casing ran on June 19, 2021. 3-D seismic indicated that the location had an Anhydrite high compared to surrounding locations. 2 DSTs and logs were run. DST #1 had slight show of oil and DST #2 had positive favorable show of oil. The logs confirmed DSTs and geo report.

As the locations drilled down we lost our high torque and the Anhydrite was not a clean, developed formation as anticipated. Also note that log total depth was 5' lower than drilled depth or RTD.

As a result of the positive DSTs it was decided to run production pipe with primary focus on Toronto.

Janel Staab





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pioneer Resources
 80 Windmill Dr
 Phillipsburg, Ks 67661
 ATTN: Janel Staab

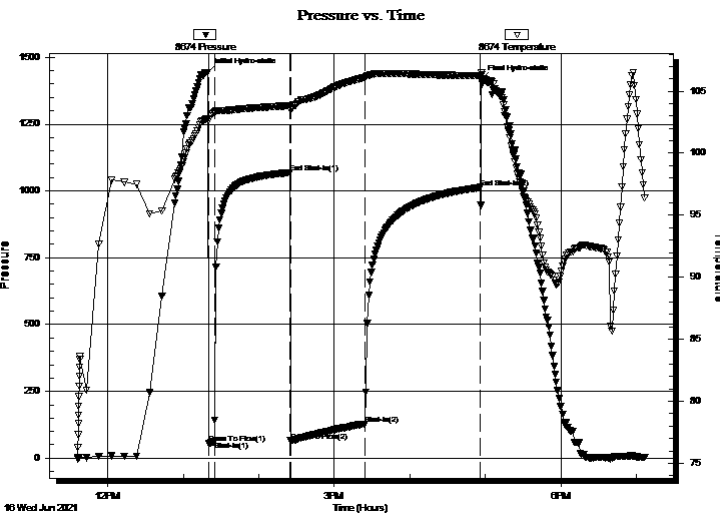
5-8s-18w Rooks, Ks
Maddy Unit #1
 Job Ticket: 67453 **DST#: 1**
 Test Start: 2021.06.16 @ 11:36:13

GENERAL INFORMATION:

Formation: **Oread**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:20:13
 Time Test Ended: 19:06:43
 Interval: **3018.00 ft (KB) To 3080.00 ft (KB) (TVD)**
 Total Depth: 3080.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 1948.00 ft (KB)
 1943.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8674 Outside
 Press@RunDepth: 128.11 psig @ 3019.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.06.16 End Date: 2021.06.16 Last Calib.: 2021.06.16
 Start Time: 11:36:18 End Time: 19:06:42 Time On Btm: 2021.06.16 @ 13:19:13
 Time Off Btm: 2021.06.16 @ 16:56:43

TEST COMMENT: IF: 9 1/2 blow built to 9 3/4.
 IS: No return.
 FF: 1/4 blow BOB in 55 min. 10 1/4
 FS: No return. 5-60-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1442.76	102.80	Initial Hydro-static
1	56.05	102.67	Open To Flow (1)
6	62.04	103.28	Shut-In(1)
66	1068.76	103.85	End Shut-In(1)
66	65.01	103.47	Open To Flow (2)
125	128.11	106.13	Shut-In(2)
217	1013.00	106.25	End Shut-In(2)
218	1414.96	106.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	mcw 80%w 20%m	0.88
126.00	w cm 20%w 80%m	1.77
45.00	mud oil spots 100%m	0.63
5.00	free oil 100%o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Pioneer Resources
80 Windmill Dr
Phillipsburg, Ks 67661
ATTN: Janel Staab

5-8s-18w Rooks, Ks

Maddy Unit #1

Job Ticket: 67453 **DST#: 1**
Test Start: 2021.06.16 @ 11:36:13

GENERAL INFORMATION:

Formation: **Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:20:13

Time Test Ended: 19:06:43

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 3018.00 ft (KB) To 3080.00 ft (KB) (TVD)

Reference Elevations: 1948.00 ft (KB)

Total Depth: 3080.00 ft (KB) (TVD)

1943.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8790 **Inside**

Press@RunDepth: psig @ 3019.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.16 End Date: 2021.06.16

Last Calib.: 2021.06.16

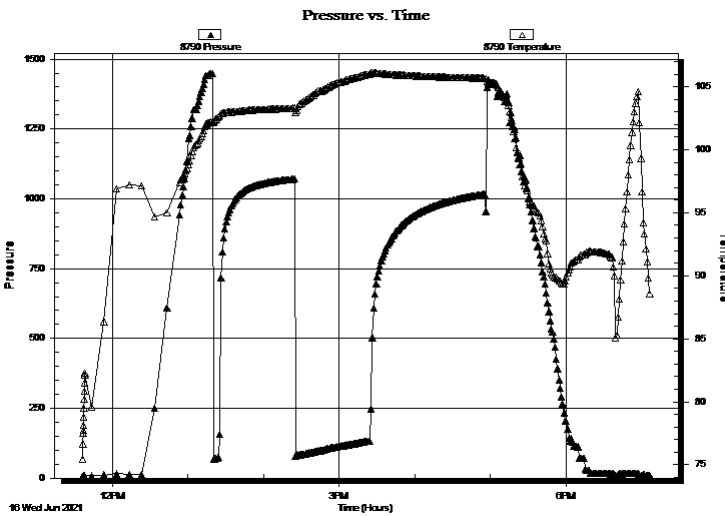
Start Time: 11:36:37 End Time: 19:07:01

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 9 1/2 blow built to 9 3/4.
IS: No return.
FF: 1/4 blow BOB in 55 min. 10 1/4
FS: No return. 5-60-60-90

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
63.00	mcw 80%w 20%m	0.88
126.00	w cm 20%w 80%m	1.77
45.00	mud oil spots 100%m	0.63
5.00	free oil 100%o	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Resources
80 Windmill Dr
Phillipsburg, Ks 67661
ATTN: Janel Staab

5-8s-18w Rooks, Ks
Maddy Unit #1
Job Ticket: 67453 **DST#: 1**
Test Start: 2021.06.16 @ 11:36:13

Mud and Cushion Information

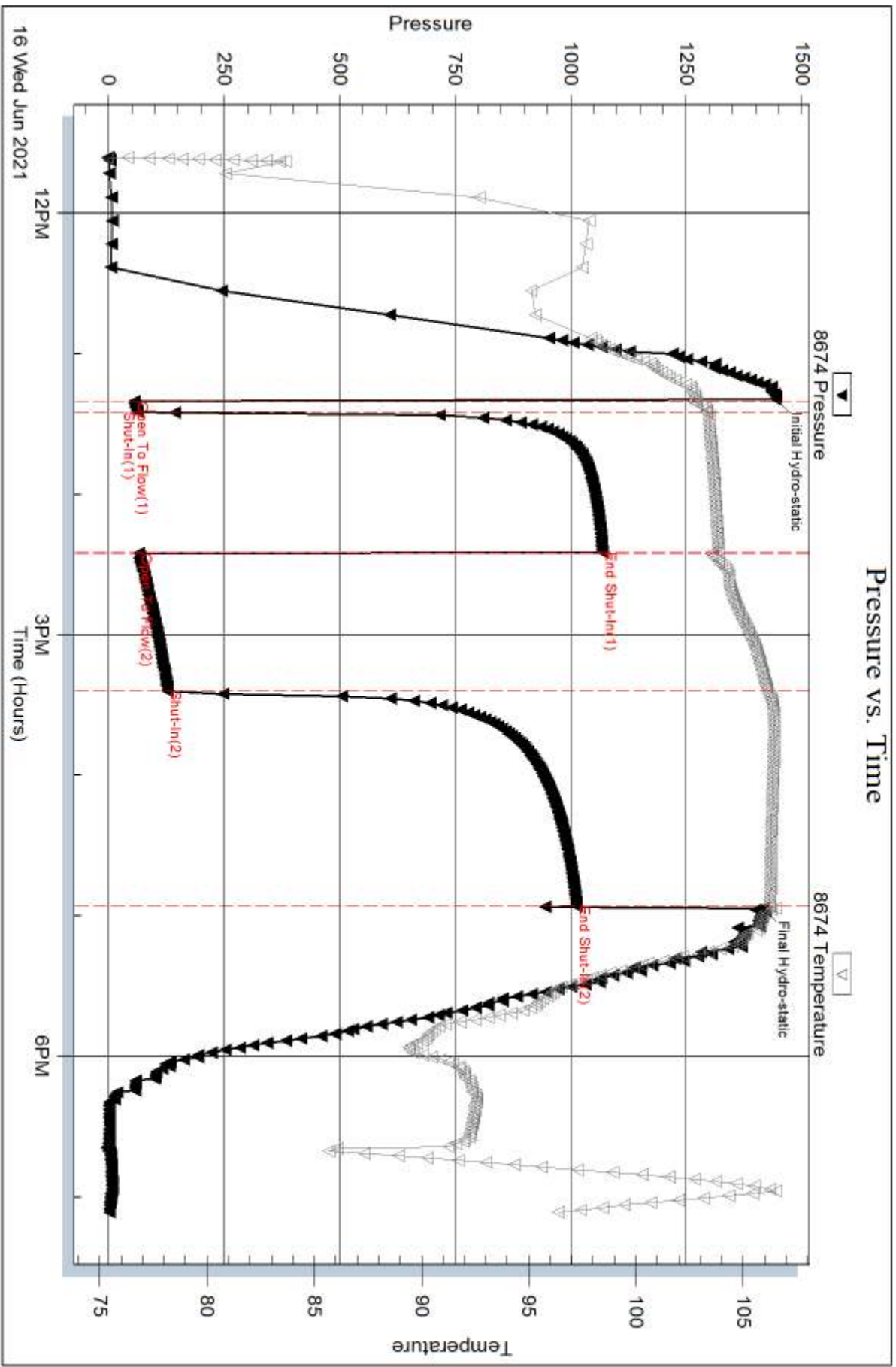
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 74000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 5.40 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	mcw 80%w 20%m	0.884
126.00	w cm 20%w 80%m	1.767
45.00	mud oil spots 100%m	0.631
5.00	free oil 100%o	0.070

Total Length: 239.00 ft Total Volume: 3.352 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .08@93=74000



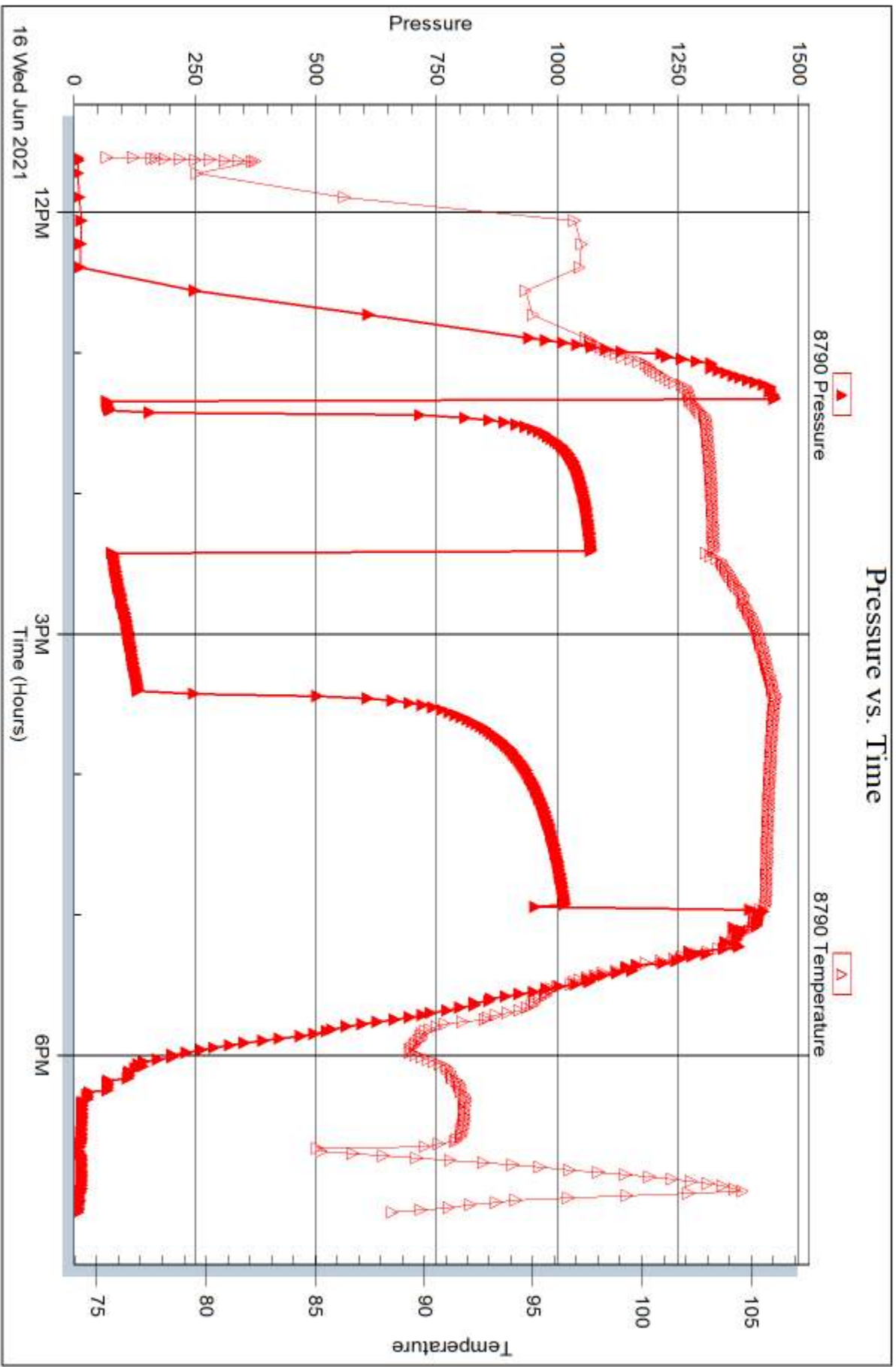
Serial #: 8790

Inside

Pioneer Resources

Maddy Unit #1

DST Test Number: 1



16 Wed Jun 2021 12PM

3PM Time (Hours)

6PM

Trilobite Testing, Inc

Ref. No: 67453

Printed: 2021.06.17 @ 11:48:22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pioneer Resources
80 Windmill Dr
Phillipsburg, Ks 67661
ATTN: Janel Staab

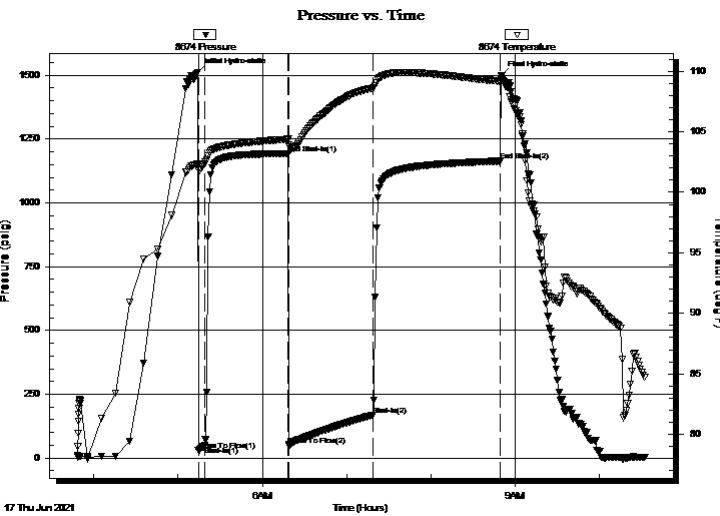
5-8s-18w Rooks, Ks
Maddy Unit #1
Job Ticket: 67454 **DST#: 2**
Test Start: 2021.06.17 @ 03:48:24

GENERAL INFORMATION:

Formation: **Toronto LKC A-B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:14:24
Time Test Ended: 10:32:24
Interval: **3094.00 ft (KB) To 3163.00 ft (KB) (TVD)**
Total Depth: 3163.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 1948.00 ft (KB)
1943.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79

Serial #: 8674 Outside
Press@RunDepth: 166.66 psig @ 3095.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.06.17 End Date: 2021.06.17 Last Calib.: 2021.06.17
Start Time: 03:48:29 End Time: 10:32:23 Time On Btm: 2021.06.17 @ 05:13:54
Time Off Btm: 2021.06.17 @ 08:50:24

TEST COMMENT: IF: BOB in 5 min. 10 1/2
IS: No return.
FF: BOB in 3 min 68 3/4
FS: Surface blow built to 3 1/2 died in 40 mins, 5-60-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1511.26	102.34	Initial Hydro-static
1	29.45	101.87	Open To Flow (1)
5	47.47	102.38	Shut-In(1)
64	1193.75	104.37	End Shut-In(1)
65	49.51	103.93	Open To Flow (2)
125	166.66	108.59	Shut-In(2)
216	1163.56	109.17	End Shut-In(2)
217	1497.18	109.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	mcgo 30%g 40%o 30%m	1.77
189.00	mcgo 10%g 60%o 30%m	2.65
103.00	go 20%g 80%o	1.44
0.00	716 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pioneer Resources
80 Windmill Dr
Phillipsburg, Ks 67661
ATTN: Janel Staab

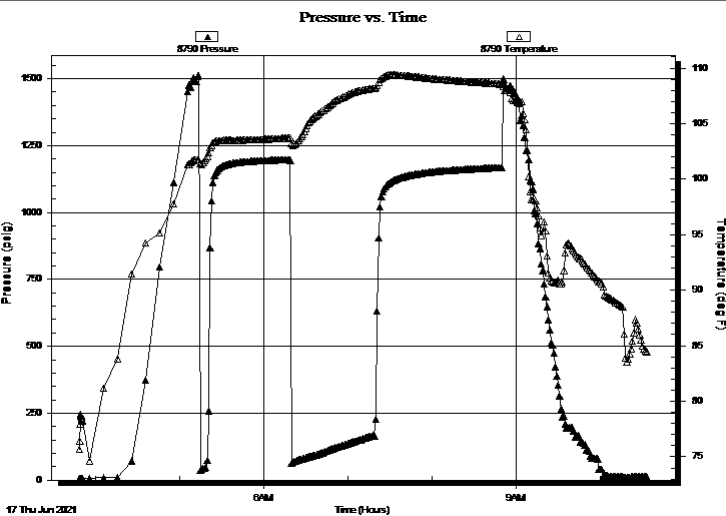
5-8s-18w Rooks, Ks
Maddy Unit #1
Job Ticket: 67454 **DST#: 2**
Test Start: 2021.06.17 @ 03:48:24

GENERAL INFORMATION:

Formation: **Toronto LKC A-B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:14:24
 Time Test Ended: 10:32:24
 Interval: **3094.00 ft (KB) To 3163.00 ft (KB) (TVD)**
 Total Depth: 3163.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 1948.00 ft (KB)
 1943.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8790 **Inside**
 Press@RunDepth: psig @ 3095.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.06.17 End Date: 2021.06.17 Last Calib.: 2021.06.17
 Start Time: 03:49:00 End Time: 10:32:54 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: BOB in 5 min. 10 1/2
 IS: No return.
 FF: BOB in 3 min 68 3/4
 FS: Surface blow built to 3 1/2 died in 40 mins, 5-60-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
126.00	mcgo 30%g 40%o 30%m	1.77
189.00	mcgo 10%g 60%o 30%m	2.65
103.00	go 20%g 80%o	1.44
0.00	716 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Resources
80 Windmill Dr
Phillipsburg, Ks 67661
ATTN: Janel Staab

5-8s-18w Rooks, Ks
Maddy Unit #1
Job Ticket: 67454 **DST#: 2**
Test Start: 2021.06.17 @ 03:48:24

Mud and Cushion Information

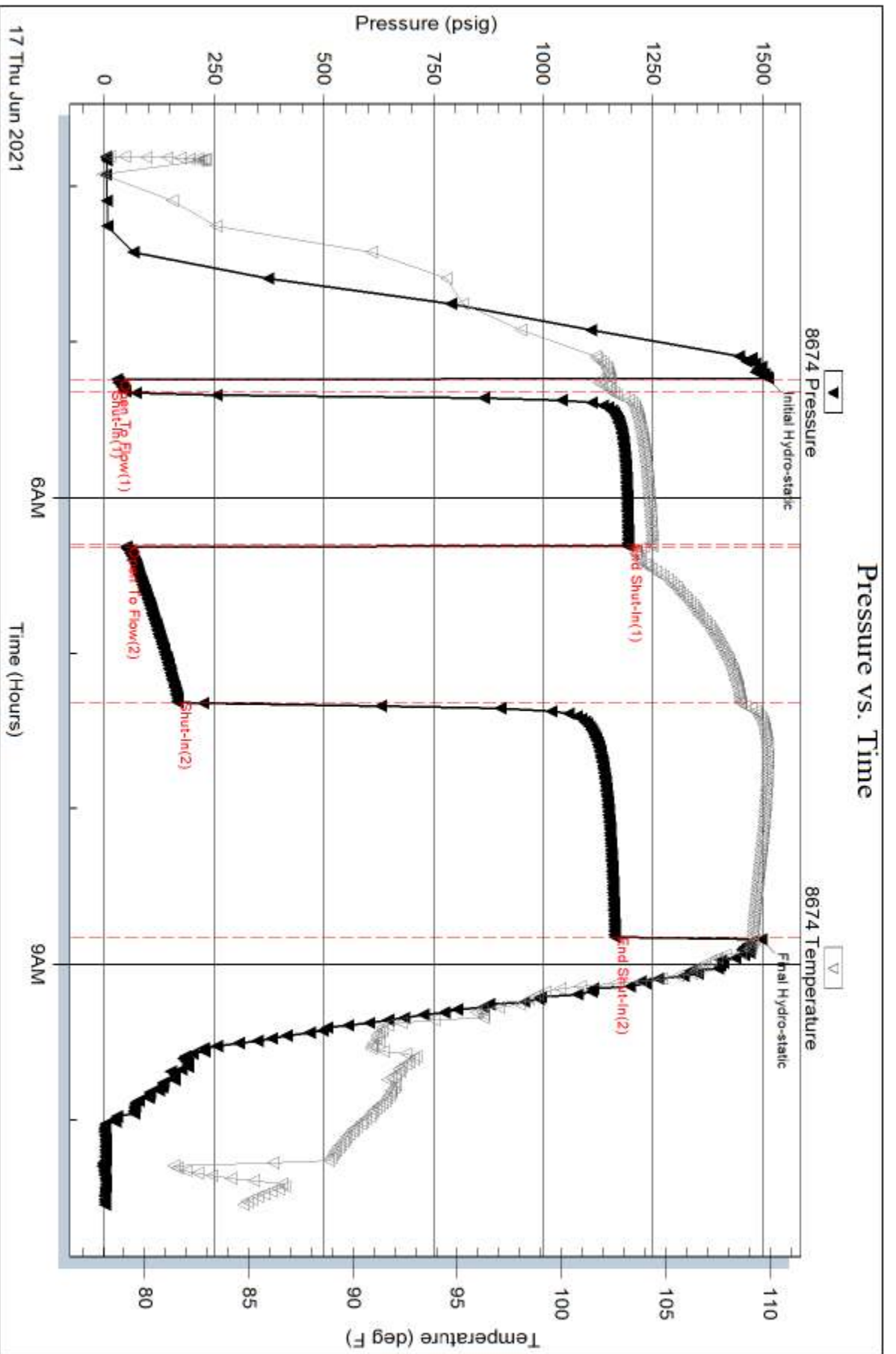
Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl	
Water Loss: 5.40 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	mcgo 30%g 40%o 30%m	1.767
189.00	mcgo 10%g 60%o 30%m	2.651
103.00	go 20%g 80%o	1.445
0.00	716 GIP	0.000

Total Length: 418.00 ft Total Volume: 5.863 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 39@90=36



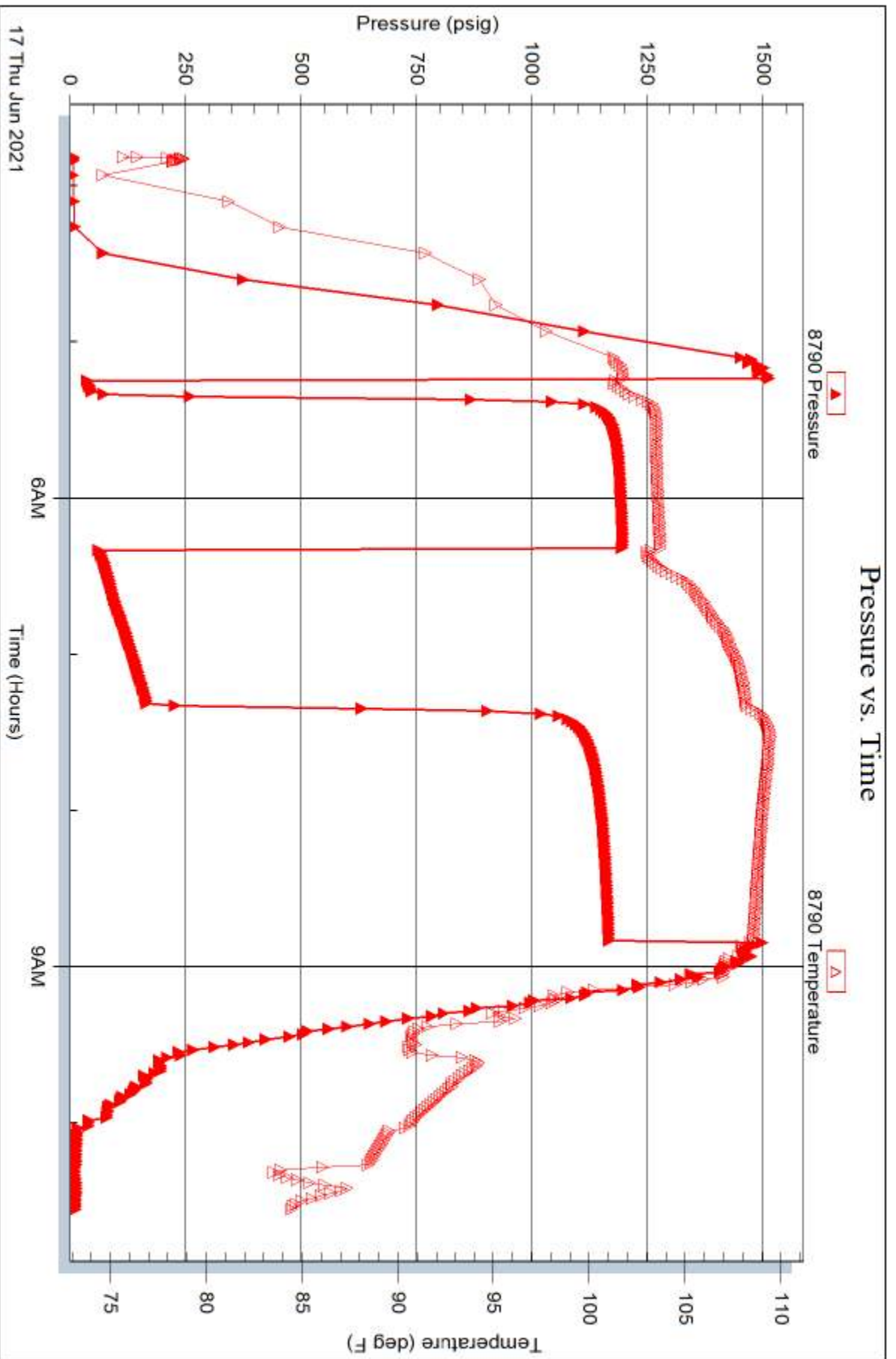
Serial #: 8790

Inside

Pioneer Resources

Maddy Unit #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 67454

Printed: 2021.06.17 @ 11:47:06

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0342
 LOCATION Harvie
 FOREMAN Roston

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-21		Merleby Unit #1	5	85	18W	Franklin
CUSTOMER Pioneer Resources, Inc.						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
103	Jack T		

JOB TYPE 2-stage HOLE SIZE 7 7/8" HOLE DEPTH 3480' CASING SIZE & WEIGHT 5 1/2" 15.50"
 CASING DEPTH 3477' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8/11.25 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 41.81'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up on White Knight. Rky casing scratches on 4, 5, 6, 7, 8
case on top 3, 5, 7, 9, 11, 13 & 50. Rebar on top 4, 19 & 51. Casing on bottom. Break wire.
Thinned mix 150 sacks OWC Displacement 82 3/4 bbls. Load plug in 1800'. Lft. 1000'.
release to touch-hold. Open D.U. tool. Circ. for 2 hrs. Pump mud filter. Plug set below
30 sacks mix 195 sacks 10/40 8" gal 1/4" flow seal. Displace in 33 1/4 bbls
500' l.f.c. Load plug w/ 1800' Release hold. Circ. cement to pit.

Thanks for Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
FL004		PUMP CHARGE	\$2,500.00	\$2,500.00
FL001	40	MILEAGE	\$6.50	\$260.00
MD02	116.73	Tan Mileage Delivery	\$1.50	\$1,003.80
CS035	150	Class A 11/16 in. pipe - 110' set / 2" gal 5" thick seal	\$28.55	\$4,282.50
CS021	225	10/40 8" gal 1/4" flow seal	\$17.35	\$3,903.75
CPO14	2 gal	KCL	\$30	\$60.00
CPO13	1000 gal.	mud filter	\$1.00	\$1,000.00
FL013	7	5 1/2" cent.	\$50.00	\$350.00
FL016	15	Scratches	1.75	\$26.25
FL022	3	5 1/2" bracket	\$385.00	\$1,155.00
FL0033	1	BFH guide shoe	\$600.00	\$600.00
FL090	1	5 1/2" D.U. tool 1200' seal	\$6,000.00	\$6,000.00
FL051	1	5 1/2" latch chain plug ass.	\$695.00	\$695.00
			sub total	\$23,115.05
			less 30% discount	\$6,943.52
			sub total	\$16,201.53
			SALES TAX	1,085.53
			ESTIMATED TOTAL	17,286.88

AUTHORIZATION [Signature]

TITLE _____

DATE _____

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FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0363
 LOCATION Hoxie
 FOREMAN Preston

finish cement to surface

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-21		<i>Madley Unit #1</i>	5	8S	18W	Rooks

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
<i>Pioneer Resources, Inc.</i>	101	Tom W		

MAILING ADDRESS	CITY	STATE	ZIP CODE

JOB TYPE 1" - 8 5/8" HOLE SIZE 7 7/8" HOLE DEPTH 660' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT 12.8^{lb} SLURRY VOL 1.74 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting. Rig up on well. Pump 1 Bbl of water & 1" tubing, mix 120 sacks of 60/40 8% gel 4 1/2" flo-seal. Cement circulated to surface. Wash up truck.*

*Thank you!
 [Signature] + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC001	1	PUMP CHARGE	\$950.00	\$950.00
M001	40	MILEAGE	\$6.50	\$260.00
M003	5.34	Ten mileage Delivery	\$100.00	\$534.00
CR021	120	60/40 8% gel 4 1/2" flo-seal	\$17.35	\$2,082.00
			Sub total	\$3,892.00
			less 30% disc.	\$1,167.60
				\$2,724.40
			SALES TAX	102.02
			ESTIMATED TOTAL	2,826.42

AUTHORIZATION [Signature] TITLE _____ DATE _____

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RANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0336
 LOCATION Victoria KS
 FOREMAN Cody Hess

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
<u>6/11/21</u>		<u>Maddy Unit #1</u>	<u>5</u>	<u>8S</u>	<u>18W</u>	<u>Rooks</u>			
CUSTOMER <u>Pioneer Resources</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS		<u>*161</u>		<u>Tom</u>					
CITY		STATE		ZIP CODE					
				<u>Cody</u>					

JOB TYPE Surface HOLE SIZE 12.75' HOLE DEPTH 213' CASING SIZE & WEIGHT 8 5/8" 23"
 CASING DEPTH 212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL 1.41# WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + Rigup on White Knight Rig #1 Circulate Casing + mix
150s of Class A 3%cc 2% gel + displace 12.5 bbls of water + shut + I.V.
Cement Did Circulate

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>PC 002</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>\$1150.00</u>	<u>\$1150.00</u>
<u>M 001</u>	<u>50.26</u>	<u>MILEAGE</u>	<u>\$6.50</u>	<u>\$325.00</u>
<u>M 002</u>	<u>7.4 tons</u>	<u>Top mileage</u>	<u>\$400.00</u>	<u>\$1,000.00</u>
<u>CB 004</u>	<u>150sx</u>	<u>Class A surface Blend 3%cc 2%gel</u>	<u>\$24.50</u>	<u>\$3,675.00</u>
			<u>subtotal</u>	<u>\$5750.00</u>
			<u>less 30% disc.</u>	<u>\$1725.00</u>
			<u>subtotal</u>	<u>\$4,025.00</u>
			<u>SALES TAX</u>	<u>180.08</u>
			<u>ESTIMATED TOTAL</u>	<u>4,205.08</u>

AUTHORIZATION Terry Ruston TITLE _____ DATE 6-11-21

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