

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

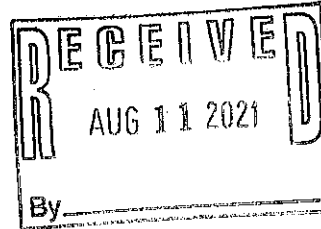
Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
8/10/2021	5789

Bill To	
Vess Oil Corporation 1700 N. Waterfront Pkwy, Bldg 500 Wichita, KS 67206	
Customer ID#	1420



361 175

Job Date	8/6/2021
Lease Information	
Wilson A #457	
County	Butler
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	30	4.20	126.00
C203	Pozmix Cement 60/40	130	14.75	1,917.50T
C206	Gel Bentonite	450	0.28	126.00T
C108A	Ton Mileage (min. charge)	1	365.00	365.00
D101	Discount on Services		-79.55	-79.55
D102	Discount on Materials		-102.18	-102.18T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,452.77
Sales Tax (6.5%)	\$126.19
Total	\$3,578.96
Payments/Credits	\$0.00
Balance Due	\$3,578.96

'810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5789**
 Foreman David Gardner
 Camp Eureka

API# 15-015-24150

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-6-21	1426	Wilson A #457	8	25 S.	5 E.	Butler	KS
Customer Vess Corporation			Safety Meeting DG JH SF	Unit #	Driver	Unit #	Driver
Mailing Address 1700 N. Waterfront PKWY Bldg 500				105	Jason		
City Wichita				110	Shannon		
State KS		Zip Code 67206					

Job Type P.T.A. New Well Hole Depth 2470' K.B. Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe 4 1/2" 16.60"
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

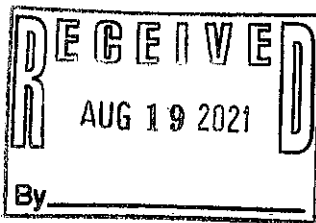
Remarks: Safety Meeting: Rig up to 4 1/2" 16.60" Drill pipe. Plug well as follows:

35 SKS @ 2470'
35 SKS @ 350'
25 SKS @ 60' to surface
20 SKS in Rat hole
15 SKS in Mouse hole
130 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
C203	130 SKS	60/40 Pozmix Cement	14.75	1917.50
C206	450 #	Gel 4%	.28	126.00
C108A	5.59 Tons	Ton Mileage - Bulk Truck	m/c	365.00
<u>Thank You</u>			Sub Total	3,634.50
			Less 5%	188.37
			Sales Tax	132.83
Authorization <u>Roger Merkin</u> Title <u>CEO</u>			Total	3,578.96

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

C and G Drilling Inc
 701 E. River St.
 Eureka,KS 67045-2100



Invoice

Date	Invoice #
8/17/2021	12895

Bill To
Vess Oil Corporation 1700 Waterfront Parkway Suite # 500 Wichita,KS 67206

Ship To
361

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			8/17/2021			

Quantity	Item Code	Description	Price Each	Amount
2,461	Drilling	Wilson A #457 Butler Co. Drilling 2470' - 9' KB	13.00	31,993.00
45	Rig Time	Rig Time Cir cond hole, TOOH, Run 271', 8.625" csg. Cement, Jet pits, WOC, Nipple up, Drill cement, 11 hrs. CFS @ 821', 30 mins. CFS @ 2055', 15 mins. Cir cond hole @ 2403', Bit trip, 5.5 hrs. CFS @ 2434', 15 mins. CFS @ 2436, 1 hr. CFS @ 2440', 1.5 hrs. CFS @ 2445', 1 hr. CFS @ 2450', 45 mins. CFS @ 2455', 45 mins. CFS @ 2460', 45 mins. CFS @ 2465', 1 hr. Cir cond hole @ TD 2470', DST #1, TIH, LDDP, Plug hole, 35 sxs. @ 2470', 35 sxs. @ 315', 25 sxs. @ 60' to surface, 30 sxs. @ RH, 20 sxs. @ MH, Jet pits, 21 hrs.	350.00	15,750.00
1	Move In	Move In - No Charge	0.00	0.00
1	Pre Mix	Pre Mix	800.00	800.00
1	Trash Trailer	Trash Trailer - trucking & disposal	500.00	500.00
1	Misc. Expense	Portable Toilet	50.00	50.00
1	Misc. Expense	Pason @ cost (see attached invoice paid by C&G) Butler County	1,568.13 6.50%	1,568.13 0.00

Phone #	Fax #	E-mail
(620) 583-5318	(620) 583-6008	cgdrilling@yahoo.com

Total	\$50,661.13
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Pason Systems USA Corp.

8630 Fallbrook Drive, Suite 100 • Houston • TX • 77064
 Phone: (713) 693-8700 • Fax: (713) 722-9459
 www.pason.com

INVOICE	
Invoice Nbr	Invoice Date
0143767	08/11/21
Terms:	Net 30

For questions about this invoice or account call 713-693-8729 or e-mail usbillings@pason.com

Bill to:

C&G Drilling Company, Inc.
701 East River
Eureka, KS 67045-2210
USA

Job Number	AFE	PO Number	Rig
usa-job-1627479339-C		NULL	C&G-Drlg 2
Location	Well Name	Customer ID	Notes
KS-Butler	Wilson A457	C1199	

Equipment Rental	From	To	Qty	Unit	Unit Price	Subtotal	Amount
DataHub Updates with Live Data	08/02/21	08/06/21	5.00	day	74.00	370.00	370.00
Electronic Drilling Recorder	08/02/21	08/06/21	5.00	day	85.00	425.00	425.00
Gas Analyzer	08/03/21	08/06/21	4.00	day	175.00	700.00	700.00

<i>Invoice Subtotal</i>	1,495.00
<i>Kansas</i>	73.13
<i>Butler</i>	0.00

ACH Remittance:

Great Western Bank
 Boulder, CO

Account Number: 10828529

Routing Number: 091408734

Remittance confirmation to: USBillings@pason.com

USD **\$1,568.13**

Amounts paid after due date are subject to late payment fees.

If paid after 09/10/21 pay this amount: **\$1,657.83**



Pason Charge Record for C&G Drilling Company, Inc.

Well Name: Wilson A457
Contractor and Rig: C&G Drilling Company, Inc., C&G-Drlg 2
Contractor Job Number: NULL
Well Spud: 2021-08-02 08:00:00
Rig Release: 2021-08-06 10:00:00
Time Zone: America/Chicago
State/Province: Kansas
Country: Butler
Country: USA

Operator: Vess Oil Corporation
Business Unit: Wilson A457
AFE:
Office Approver:
Alt. Office Approver:
Purchase Order:
Work Order:
Surface Hole Location
Bottom Hole Location

Well Visit: 2021-07-27 20:00 - Present

Charge Start	Charge End	Product/Service	Quantity	Units	Rate	Total	Status	Acct. Coding	Client Rep.**
2021-08-02	2021-08-06	Electronic Drilling Recorder	5.0000	Day	85.00	425.00	Approved		JUDD GULICK
2021-08-03	2021-08-06	Gas Analyzer	4.0000	Day	175.00	700.00	Approved		JUDD GULICK
2021-08-02	2021-08-06	DataHub Updates with Live Data	5.0000	Day	74.00	370.00	Approved		JUDD GULICK
Total						1,495.00			

Applicable taxes and discounts not included.

**The Pason Billing System (PBS) uses secure passwords, instead of signatures, for field level approvals.