

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

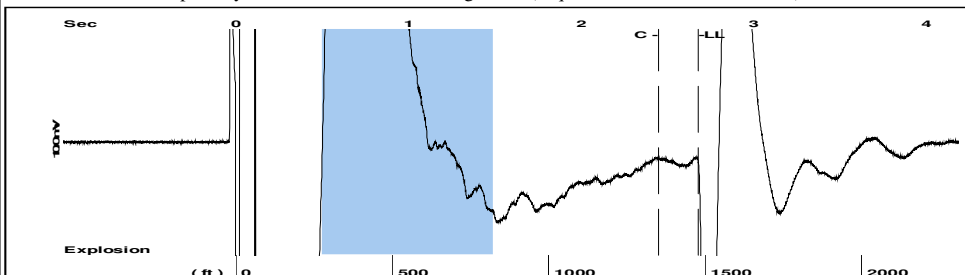
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

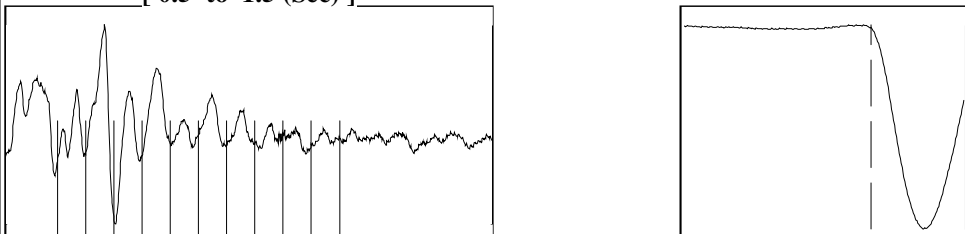
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

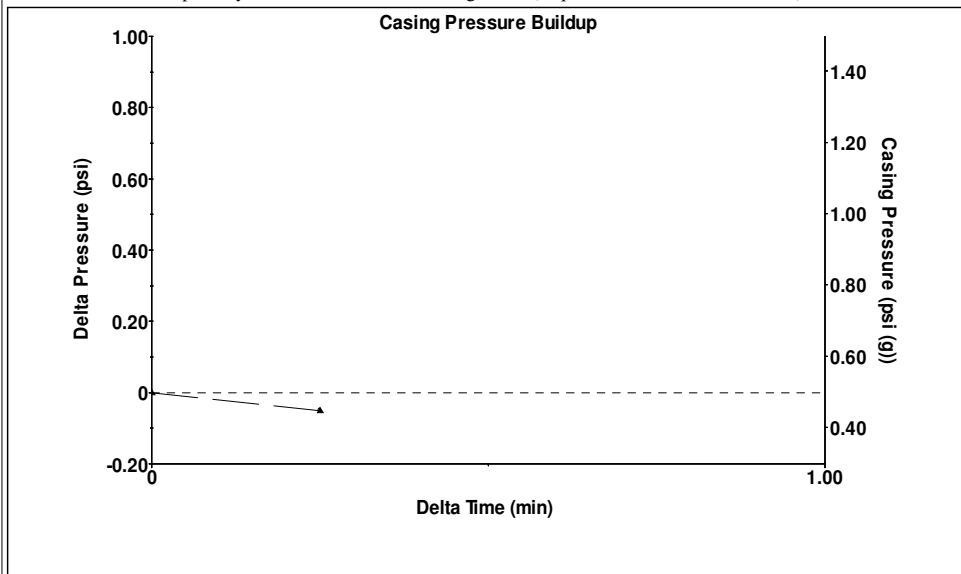


Filter Type High Pass Automatic Collar Count Yes Time 2.681 sec
 Manual Acoustic Velo 1068.97 ft/s Manual JTS/sec 17.2414 Joints 47.7003 Jts
 Depth 1478.71 ft

[0.5 to 1.5 (Sec)]

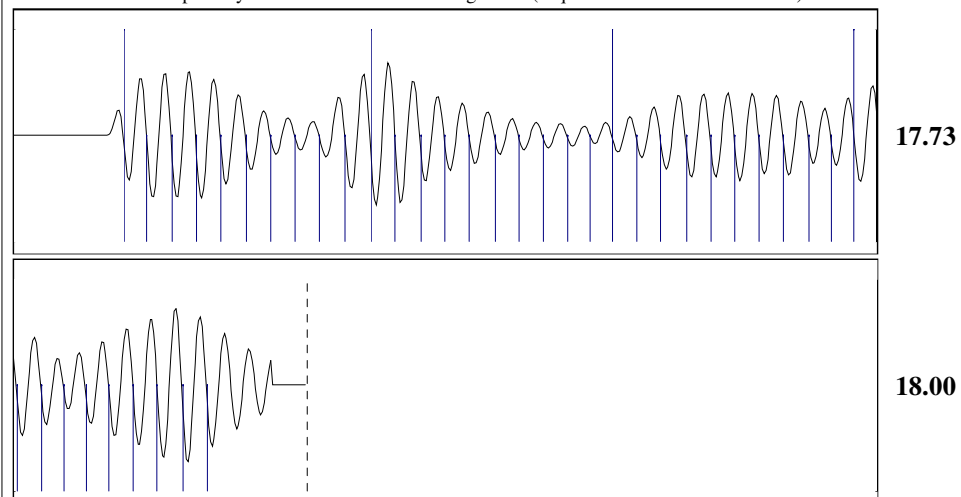


Analysis Method: Automatic



Change in Pressure -0.05 psi PT15262
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure		Static
Current		0.5 psi (g)		Oil Column Height
Oil - *- BBL/D	- *- BBL/D	Casing Pressure Buildup		MD 0 ft
Water - *- BBL/D	- *- BBL/D	-0.051 psi		Water Column Height
Gas - *- Mscf/D	- *- Mscf/D	0.25 min	MD 2365 ft	
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP - *-	- *-	1.2 psi (g)		
Production Efficiency	0.0			
Oil - *- deg.API		Liquid Level Depth		
Water - *- Sp.Gr.H2O		1478.71 ft		
Gas 0.88 Sp.Gr.AIR		Pump Intake Depth		
		3765.00 ft		
Acoustic Velocity	1103.1 ft/s	Formation Depth		
		3844.00 ft		
Acoustic Test				



Acoustic Velocity 1103.1 ft/s Joints counted 39
 Joints Per Second 17.792 jts/sec Joints to liquid level 47.7003
 Depth to liquid level 1478.71 ft Filter Width 15.2414 19.2414
 Automatic Collar Count Yes Time to 1st Collar 0.256 2.448

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 01, 2021

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-163-03542-00-00
CODDINGTON 3
NE/4 Sec.34-09S-20W
Rooks County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"