

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL Jerry 7.....  
 CASING PRESSURE.....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE.....

JOINTS TO LIQUID 58 jts.....  
 DISTANCE TO LIQUID 1827'.....  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

0-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHO

ECHOMETER MODEL M V4.0.2  
 SERIAL NO: 8365  
 ECHOMETER COMPANY  
 5001 DITTO LANE  
 WICHITA FALLS, TEXAS 76302  
 PHONE 940 - 767 - 4334  
 FAX 940 - 723 - 7507  
 E-MAIL INFO@ECHOMETER.COM

POWER ON  
 SELF TEST  
  
 PASS  
  
 BATTERY  
 12.6 VOLTS

TURN  
 ON  
 CHART  
 DRIVE  
 TO  
 TEST  
 WELL

TER COMPANY PHONE-940-767-4334

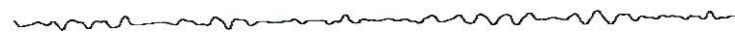
ECHOMETER COMPANY PHONE-940-767-4334

ECHO

07/27/2021 15:18:18  
 QUIET WELL  
 UPPER COLLARS A: 8.9  
 P-P 0.072 mV

GENERATE  
 PULSE

LC



LIQUID LEVEL A: 7.1  
 P-P 0.204 mV

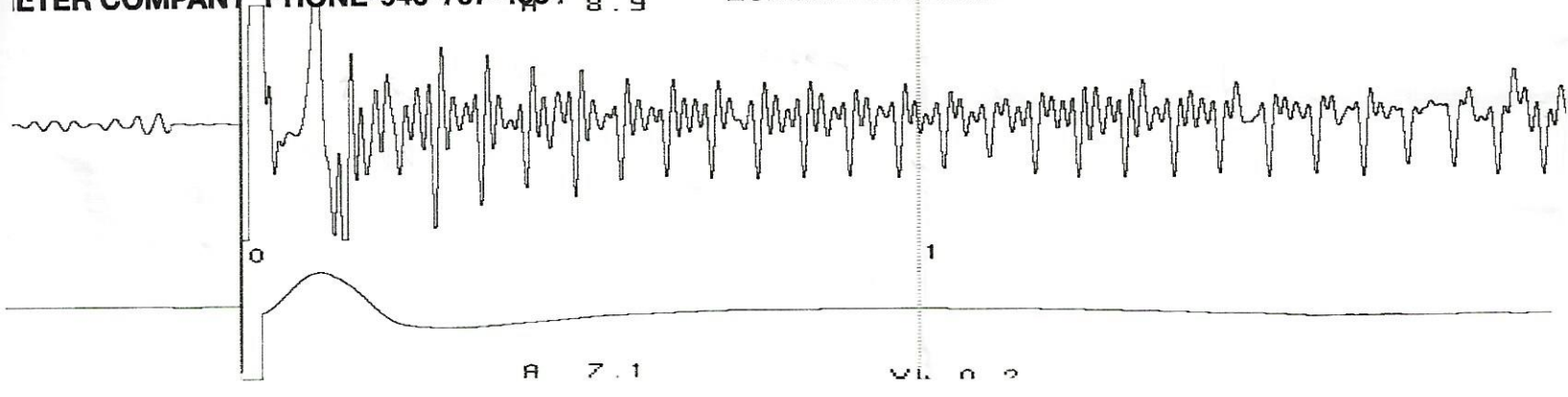
12.6  
 VOLTS



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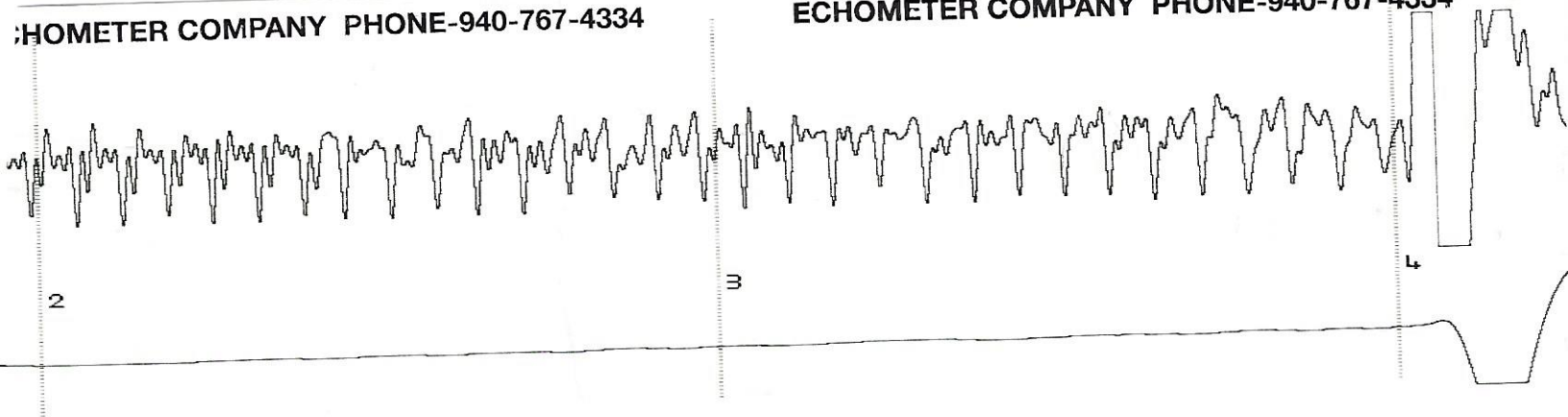
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EC



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Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 01, 2021

Charles Kremeier  
CK Oil & Gas LLC  
906 E. TRAPP ST.  
HERINGTON, KS 67449-8901

Re: Temporary Abandonment  
API 15-115-20215-00-00  
TERRY 7  
NE/4 Sec.03-17S-04E  
Marion County, Kansas

Dear Charles Kremeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"