

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

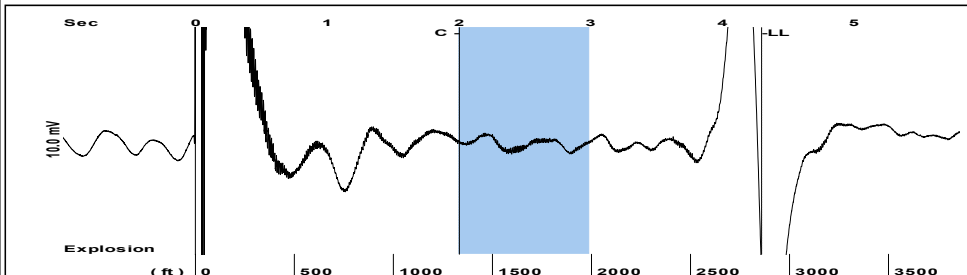
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

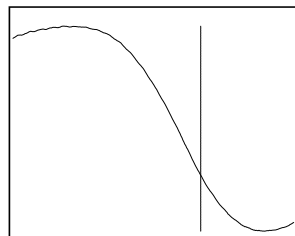
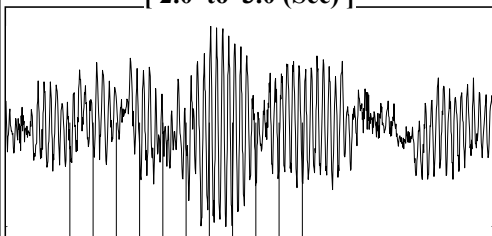
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

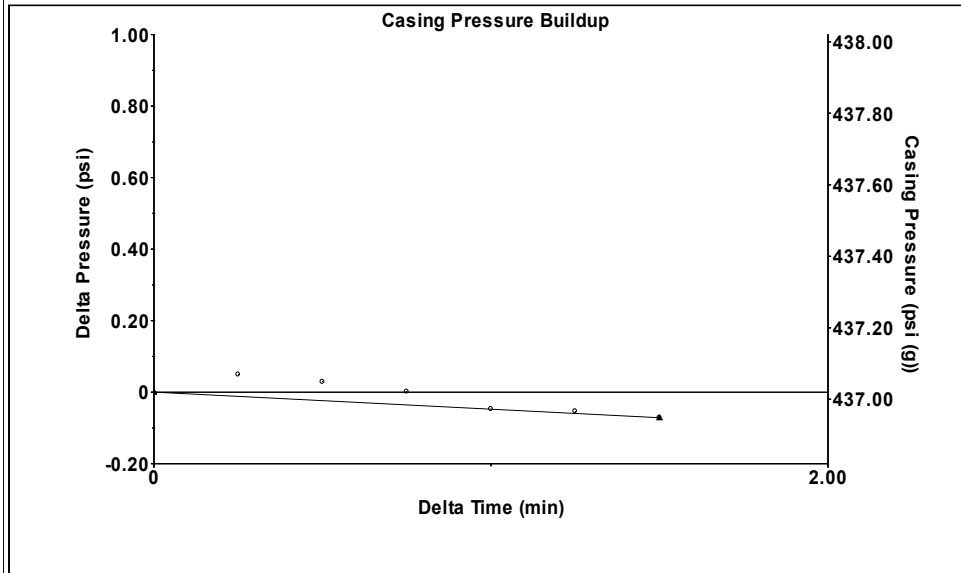


Filter Type High Pass Automatic Collar Count Yes Time 4.299 sec
 Manual Acoustic Velo 1329.14 ft/s Manual JTS/sec 20.9644 Joints 90.1888 Jts
 Depth 2858.99 ft

[2.0 to 3.0 (Sec)]

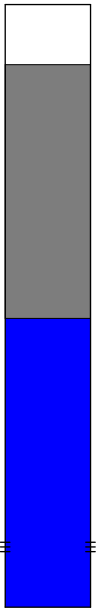


Analysis Method: Automatic

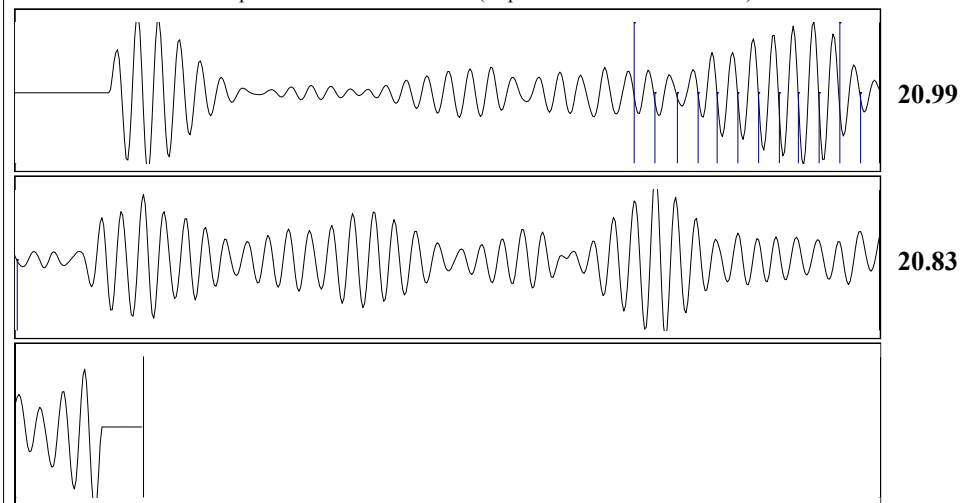


Change in Pressure -0.07 psi PT 14970
 Change in Time 1.50 min Range 0 - ? psi

Production	Potential	Casing Pressure	Static
Current	- * - BBL/D	437.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Water - * -	- * - Mscf/D	-0.072 psi	MD 0 ft
Gas - * -		1.50 min	
		Gas/Liquid Interface Pressure	Water Column Height
		467.7 psi (g)	MD - * - ft
IPR Method	Vogel	Liquid Level Depth	Pump Intake Depth
PBHP/SBHP	- * -	2858.99 ft	- * - ft
Production Efficiency	0.0	Formation Depth	Static BHP
		5430.00 ft	1636.6 psi (g)



Acoustic Test



Acoustic Velocity 1330.07 ft/s Joints counted 12
 Joints Per Second 20.979 jts/sec Joints to liquid level 90.1888
 Depth to liquid level 2858.99 ft Filter Width 18.9644
 Automatic Collar Count Yes Time to 1st Collar 1.432 22.9644 2.004

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 02, 2021

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-025-10098-00-00
HARPER RANCH JC2
SW/4 Sec.02-34S-21W
Clark County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/02/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/02/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"