

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



DRILL STEM TEST REPORT

Prepared For: **Staab Oil Company**

1607 Hopewell Rd
Hays KS 67601+9443

ATTN: Janel Staab

Dinkel #2

25-13s-21w Trego KS

Start Date: 2021.05.10 @ 18:43:00

End Date: 2021.05.11 @ 04:11:57

Job Ticket #: 66887 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.05.13 @ 11:38:08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Staab Oil Company

25-13s-21w Trego KS

1607 Hopewell Rd
Hays KS 67601+9443

Dinkel #2

Job Ticket: 66887

DST#: 1

ATTN: Janel Staab

Test Start: 2021.05.10 @ 18:43:00

Tool Information

Drill Pipe:	Length: 3680.00 ft	Diameter: 3.82 inches	Volume: 52.17 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	54000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3666.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	53.00 ft				
Tool Length:	74.00 ft				
Number of Packers:	1	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3646.00	
Change Over Sub	1.00			3647.00	
Shut In Tool	5.00			3652.00	
Hydraulic tool	5.00		Fluid	3657.00	
Packer	5.00			3662.00	21.00 Bottom Of Top Packer
Packer	4.00			3666.00	
Stubb	1.00			3667.00	
Perforations	1.00			3668.00	
Change Over Sub	1.00			3669.00	
Drill Pipe	32.00			3701.00	
Recorder	0.00	6838	Inside	3701.00	
Recorder	0.00	8875	Outside	3701.00	
Change Over Sub	1.00			3702.00	
Perforations	14.00			3716.00	
Bullnose	3.00			3719.00	53.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Staab Oil Company

25-13s-21w Trego KS

1607 Hopewell Rd
Hays KS 67601+9443

Dinkel #2

Job Ticket: 66887

DST#: 1

ATTN: Janel Staab

Test Start: 2021.05.10 @ 18:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

83000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbf

Water Loss: 5.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	WM 50%W 50%M	0.851
70.00	WCM w /scum oil 10%W 90%M	0.992
45.00	SOCWM 3%O 7%W 90%M	0.638
5.00	Clean Oil	0.071

Total Length: 180.00 ft

Total Volume: 2.552 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

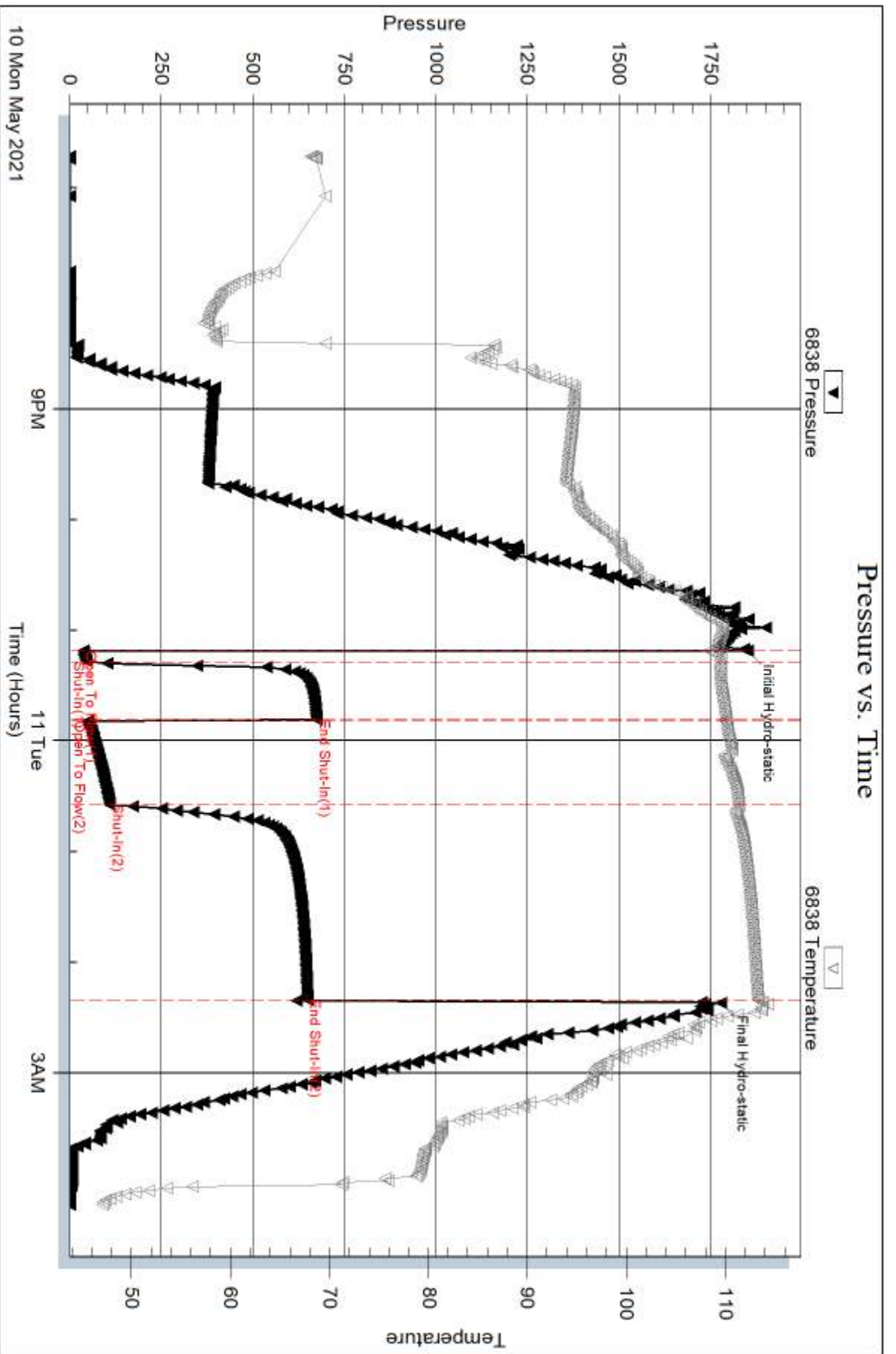
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

RW= 0.158@43F

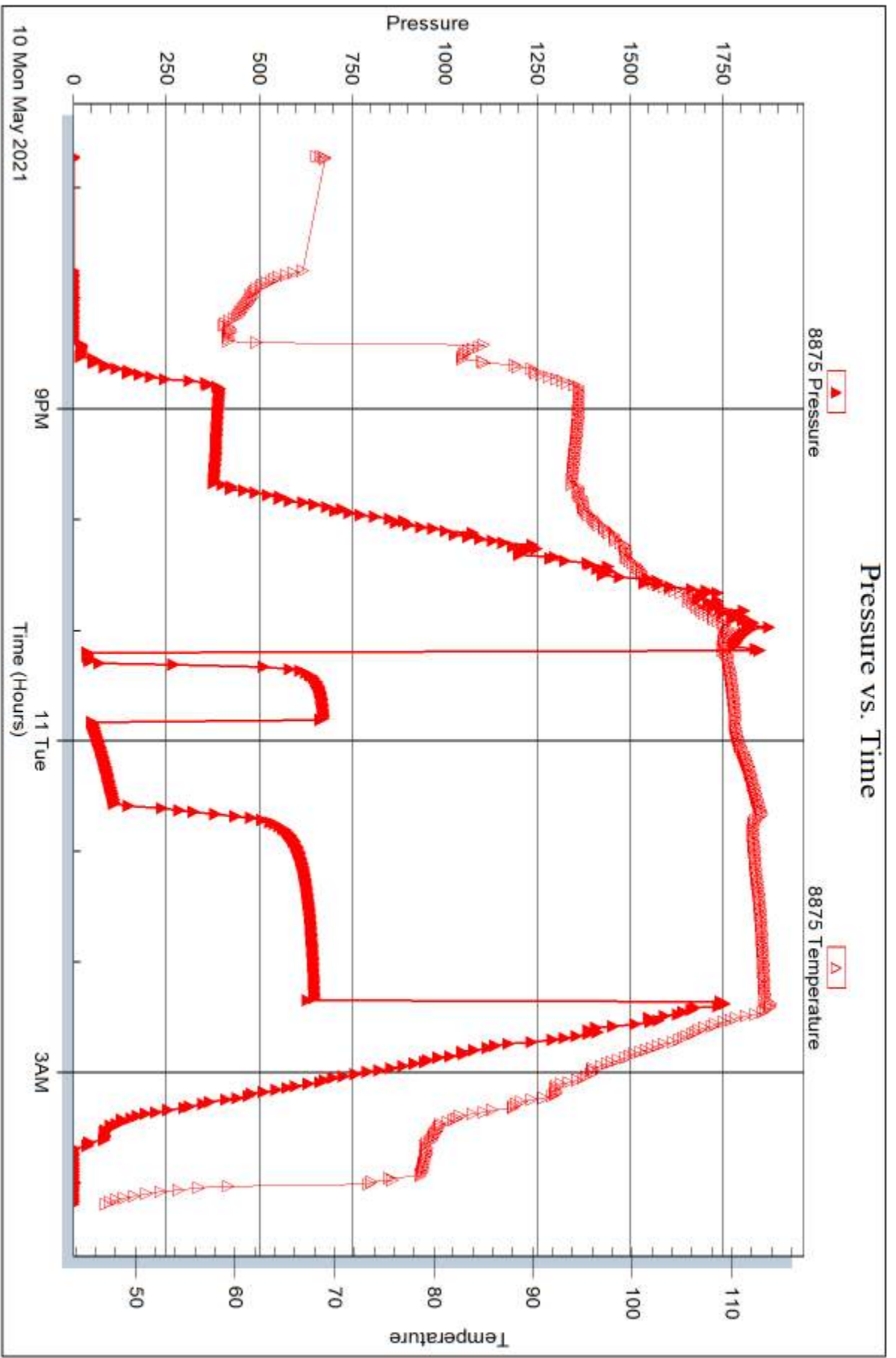


Serial #: 8875

Outside Staab Oil Company

Dinkel #2

DST Test Number: 1





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Staab Oil Company
 1607 Hopewell Rd
 Hays KS 67601+9443
 ATTN: Janel Staab

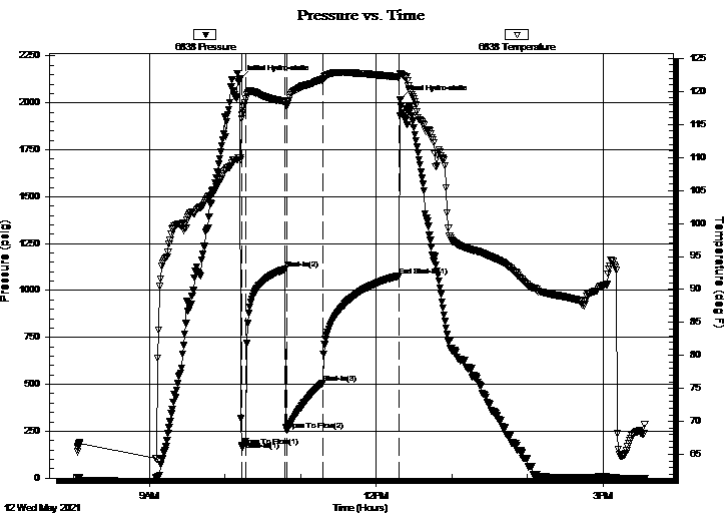
25-13s-21w Trego KS
Dinkel #2
 Job Ticket: 66888 **DST#: 2**
 Test Start: 2021.05.12 @ 08:03:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 10:13:17 Tester: Spencer J Staab
 Time Test Ended: 15:33:27 Unit No: 84
 Interval: **3978.00 ft (KB) To 4020.00 ft (KB) (TVD)** Reference Elevations: 2335.00 ft (KB)
 Total Depth: 4020.00 ft (KB) (TVD) 2330.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6838 Inside
 Press@RunDepth: 196.39 psig @ 3981.00 ft (KB) Capacity: psig
 Start Date: 2021.05.12 End Date: 2021.05.12 Last Calib.: 2021.05.12
 Start Time: 08:03:01 End Time: 15:33:27 Time On Btm: 2021.05.12 @ 10:12:02
 Time Off Btm: 2021.05.12 @ 12:19:07

TEST COMMENT: 5-IF-BOB 1 1/2 mins Built to 36"
 30-ISI-Surface to 4 1/4" Died to 1 1/4"
 30-FF-BOB 45 secs Built to 98"
 60-FSI-Surface to 2 1/2" Died off in 15 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2126.76	109.94	Initial Hydro-static
2	169.38	116.39	Open To Flow (1)
5	196.39	118.82	Shut-In(1)
36	1113.34	118.43	Shut-In(2)
37	256.48	117.74	Open To Flow (2)
66	508.04	121.81	Shut-In(3)
127	1078.13	122.21	End Shut-In(1)
128	2018.08	122.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	GSOCM 53%G 7%O 40%M	1.79
1238.00	GO 50%G 50%O	17.55
0.00	540 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Staab Oil Company
1607 Hopewell Rd
Hays KS 67601+9443
ATTN: Janel Staab

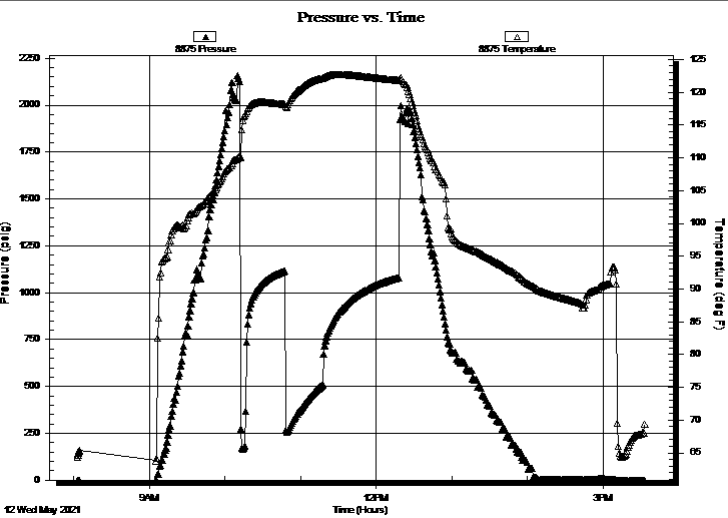
25-13s-21w Trego KS
Dinkel #2
Job Ticket: 66888 **DST#: 2**
Test Start: 2021.05.12 @ 08:03:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:13:17
Time Test Ended: 15:33:27
Interval: **3978.00 ft (KB) To 4020.00 ft (KB) (TVD)**
Total Depth: 4020.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2335.00 ft (KB)
2330.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8875 Outside
Press@RunDepth: psig @ 3981.00 ft (KB) Capacity: psig
Start Date: 2021.05.12 End Date: 2021.05.12 Last Calib.: 2021.05.12
Start Time: 08:03:01 End Time: 15:33:27 Time On Btm:
Time Off Btm:

TEST COMMENT: 5-IF-BOB 1 1/2 mins Built to 36"
30-ISI-Surface to 4 1/4" Died to 1 1/4"
30-FF-BOB 45 secs Built to 98"
60-FSI-Surface to 2 1/2" Died off in 15 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
126.00	GSOCM 53%G 7%O 40%M	1.79
1238.00	GO 50%G 50%O	17.55
0.00	540 GIP 100%G	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Staab Oil Company

25-13s-21w Trego KS

1607 Hopewell Rd
Hays KS 67601+9443

Dinkel #2

Job Ticket: 66888

DST#: 2

ATTN: Janel Staab

Test Start: 2021.05.12 @ 08:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 96.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	GSOCM 53%G 7%O 40%M	1.786
1238.00	GO 50%G 50%O	17.549
0.00	540 GIP 100%G	0.000

Total Length: 1364.00 ft

Total Volume: 19.335 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Serial #: 6838

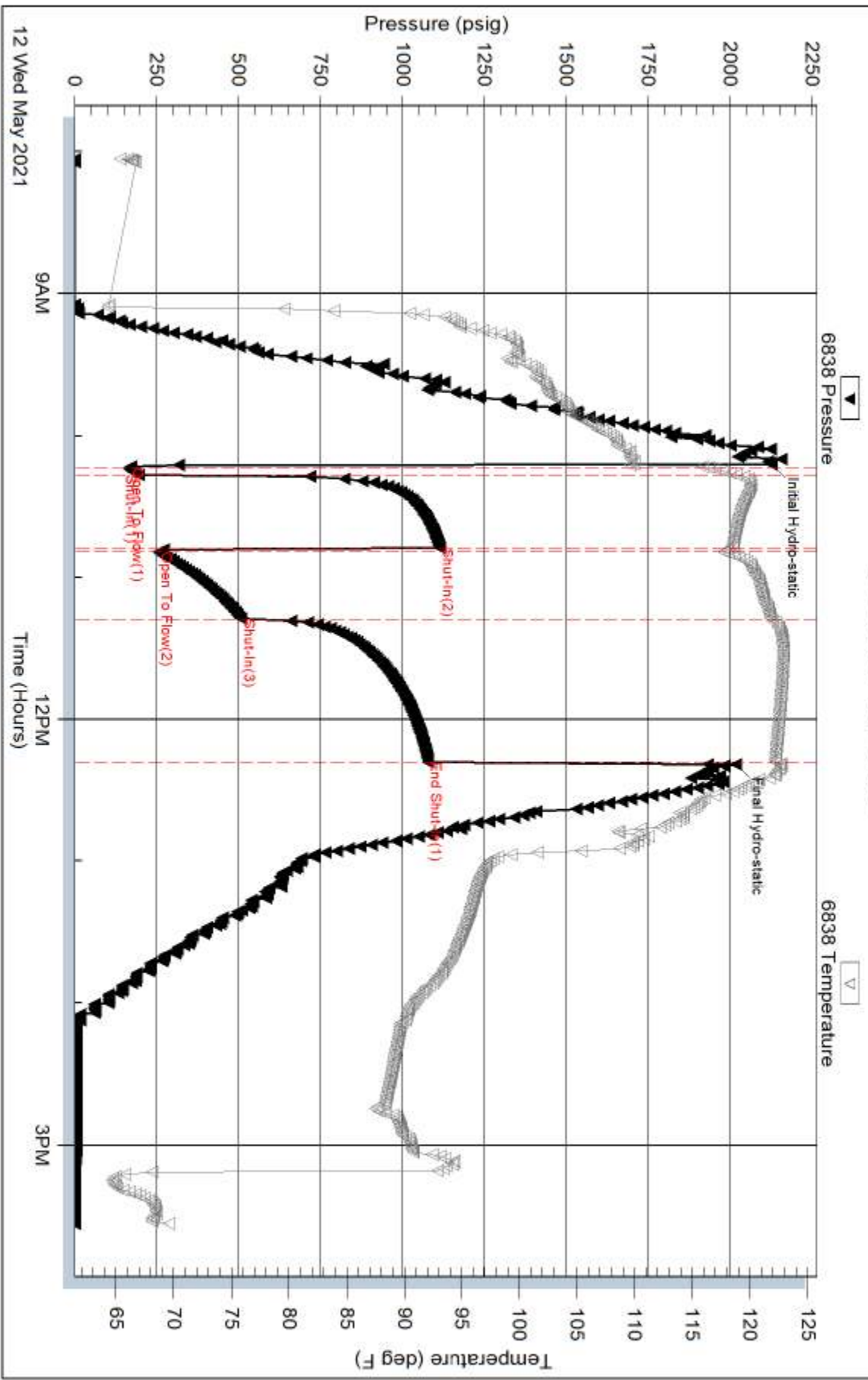
Inside

Staab Oil Company

Dinkel #2

DST Test Number: 2

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 66888

Printed: 2021.05.12 @ 15:49:30

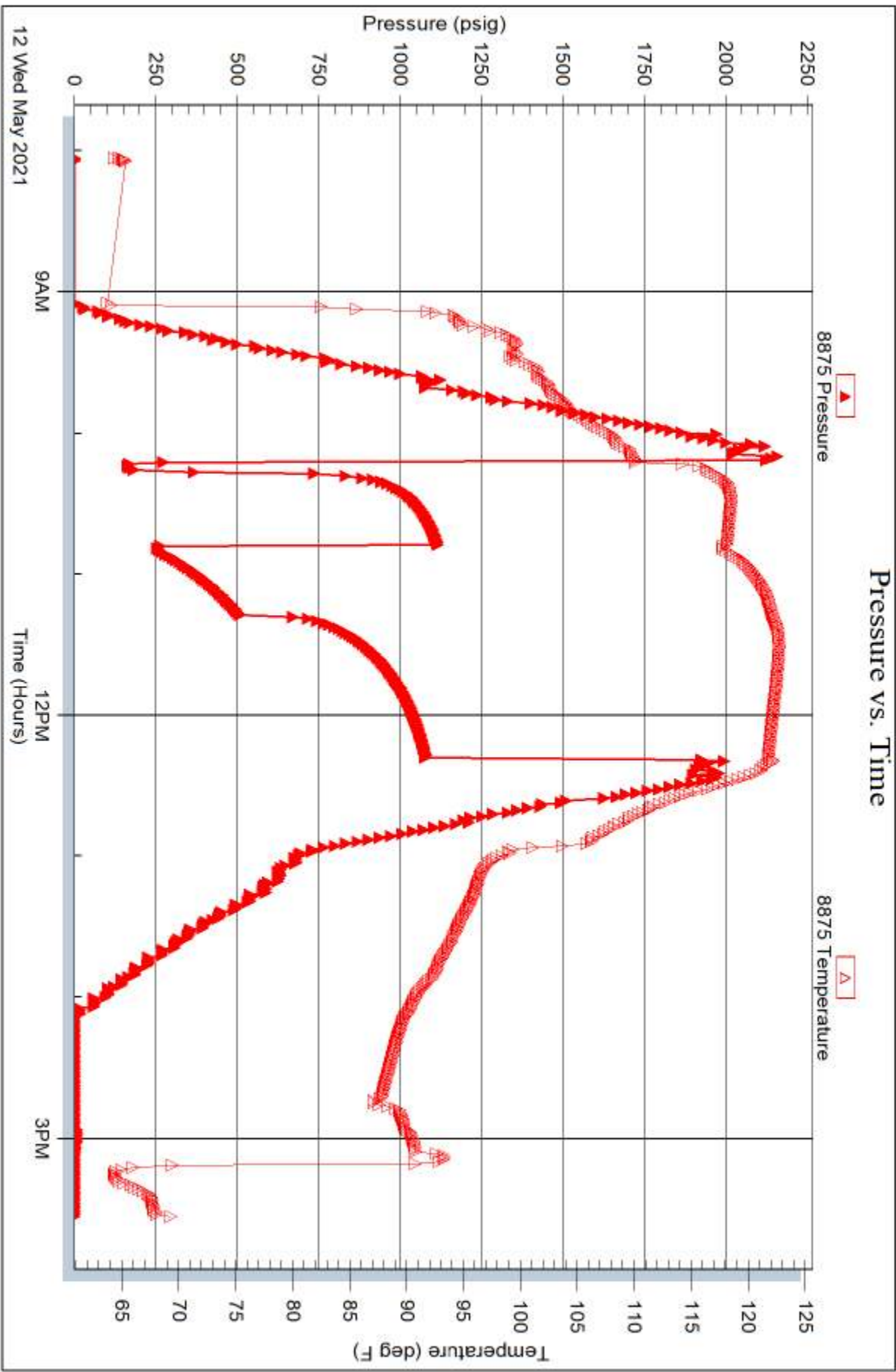
Serial #: 8875

Outside

Staab Oil Company

Dinkel #2

DST Test Number: 2



2428 Toulon Ave
Healy, KS 67601
Phone: 785-625-4311
Cell Phone: 785-635-1660
janeis1988@gmail.com

GEOLOGIST'S WELL REPORT

COMPANY: **Staab Oil Company #6037**
WELL: **DuKel #2**
FIELD: **Fly**
LOCATION (legal): **N2-S2-SW 990 FSL 1320 F WL**
Section: **25** TWP: **13S** R1E: **21W**
From Hwy 40/Ellis Bluff - 4/4 south to Avenue Rd - 2 3/4 west -
(Map) in north of west side bank batteries
CO. COUNTY: **rego** STATE: **KANSAS**
ELEVATION: **2330GL** - **233518**
Depths measured from Kelly Bushing
A. P. I. NUMBER: **15-195-23119-00-00**
GEOLOGY BY: **Janel Staab**

PERTINENT WELL DATA

CONTRACTOR: **White Knight Drilling**
RIG #1: **HYDRAULICS**
COLLARS: _____
DRILL PIPE: _____
SURFACE: _____
PRODUCTION: _____
COMPANY: **Mud-Co/Service Mud Inc.**
TYPE: **Chemical**
REMARKS: **Full Service Gary Schmiedberger**
DRILLER TESTS: _____
COMPANY: **Tribolite Testing Inc.**
NUMBER OF TESTS: **2**
ELECTRIC LOGS: **ELI**
DETAIL (G): **3200' - 4022'**
TYPE: **Mica, DI, Comp N.O.**
DRILLING TIME FROM: **3300** TO: **RTO**
SAMPLE TIME FROM: **3300** TO: **RTO**
SUPERVISION FROM: **3300** TO: **RTO**
VERTICAL DEVIATION: _____
PLUGGING REPORT: _____
RESERVE PT: _____

DAILY REPORT

DATE:	7 a.m. Depth	RIG ACTIVITY
5-5-21	SPUD	
5-6-21	198'	W.O.C.
5-7-21	1202'	Drilling Sand + shale
5-8-21	2533'	Drilling Sand + shale
5-9-21	3243'	Drilling Ls + sh + sh + sh
5-10-21	3590'	Drilling throb. sh
5-11-21	3719'	Circulating back to drilling
5-12-21	4020'	DST #2 - final Depth
5-13-21	4022'	• LTD - Running casing

DRILL STEM TESTS

NO	INTERVAL	DEPTH	RECOVERY
1	LK-1 37' #	37'	70% w/m oil @ 500m
2	344' #	5"	45% w/m oil @ 500m
3	(J3) #	30"	45% w/m oil @ 500m
4	498' #	45"	45% w/m oil @ 500m
5	498' #	90"	45% w/m oil @ 500m
6	1851' #	178"	45% w/m oil @ 500m
7	1851' #	178"	45% w/m oil @ 500m

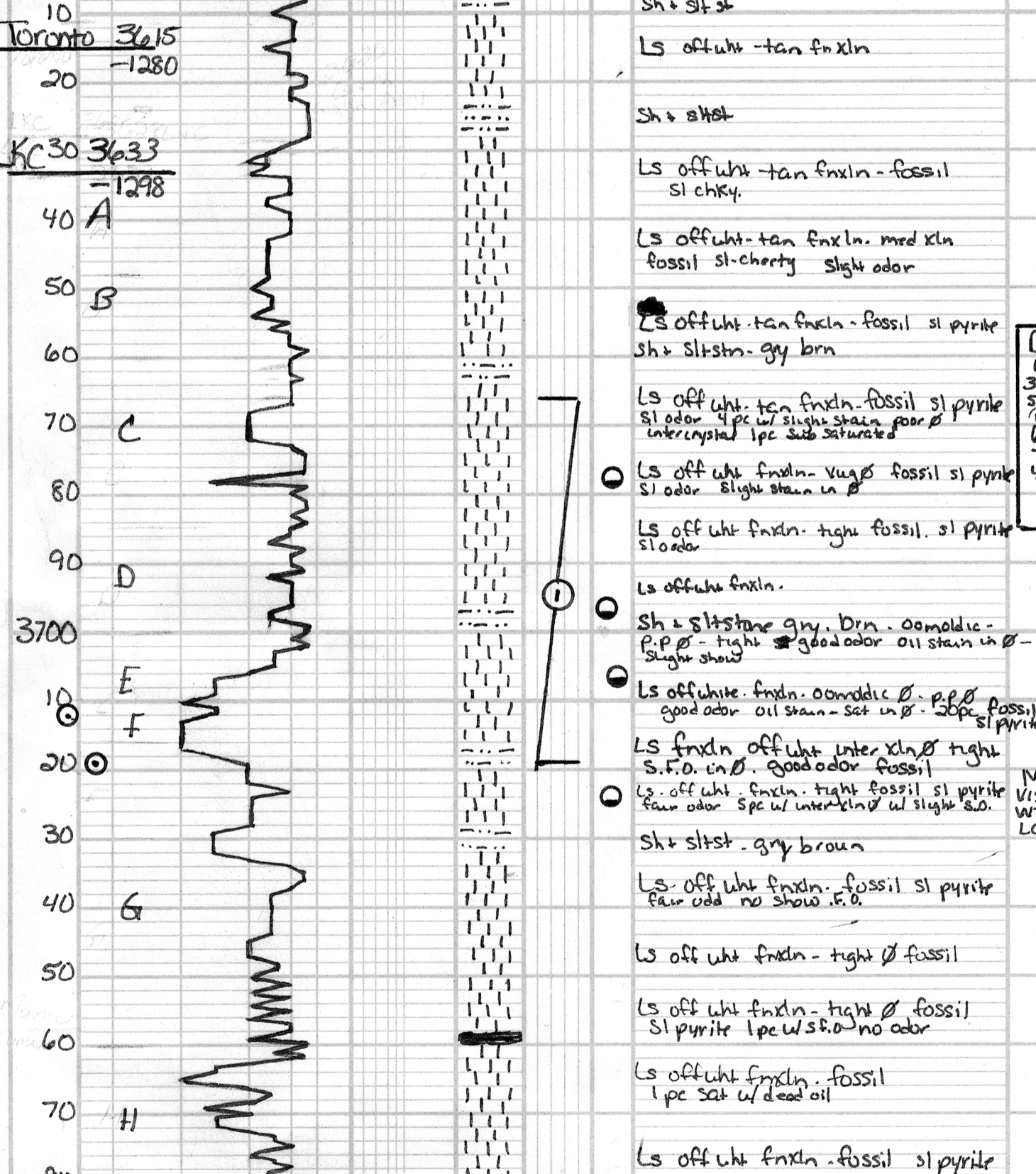
MUD RECORD

CHK	DEPTH	WT	VIS	FIL	CHL	Y P	LCM
1	1039'	8.9	28	NC	9600	1	W-11
2	2486'	9.5	29	NC	9200	1	W-11
3	3561'	10.4	46	5.4	7200	27	2
4	3719'	8.9	58	5.8	7400	27	2
5	4020'	9.6	59	7.4	8200	31	1

BIT RECORD

NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS
1						
2						
3						
4						
5						
6						
7						

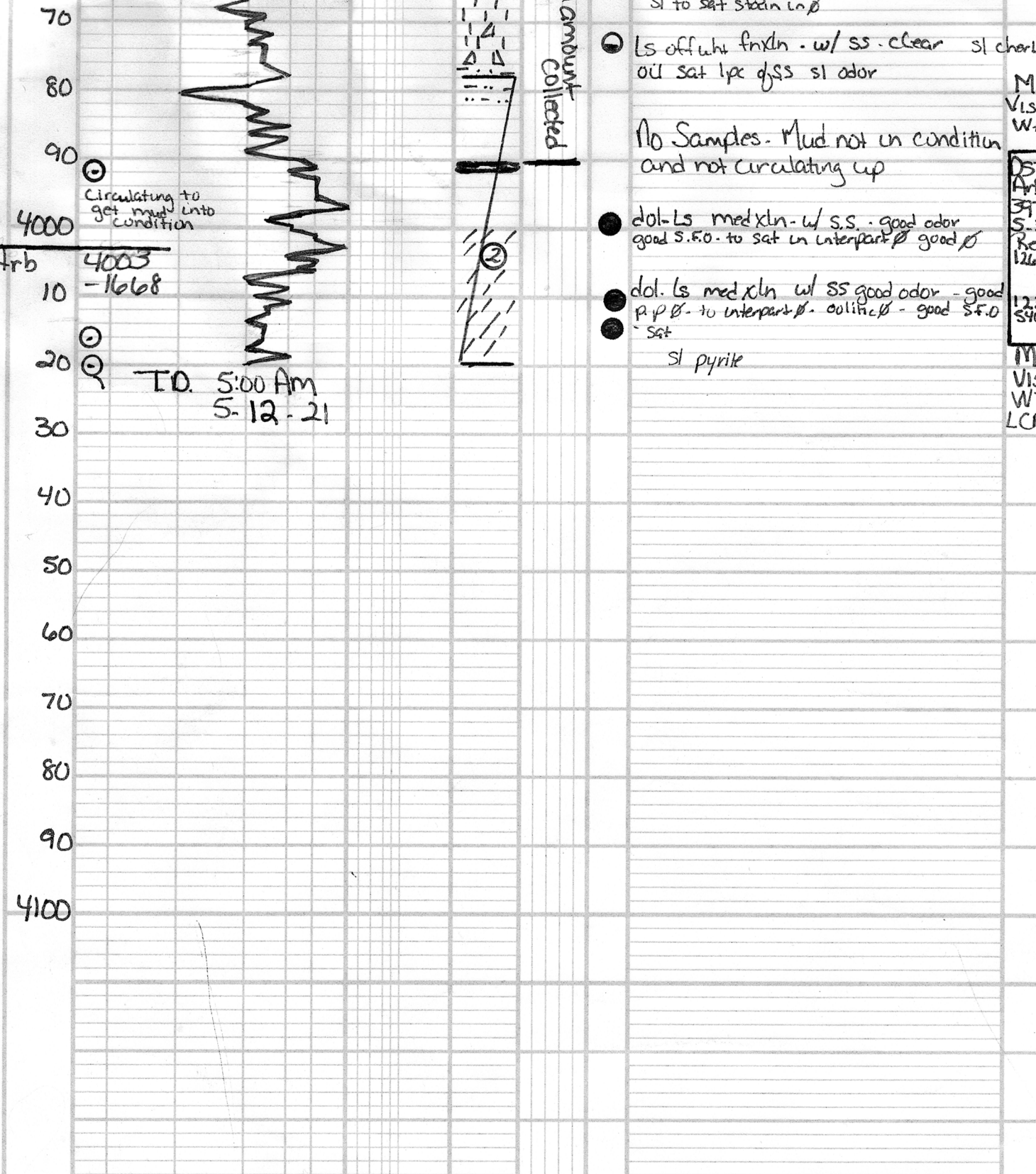
FORMATION TOPS & STRUCTURAL GEOLOGY



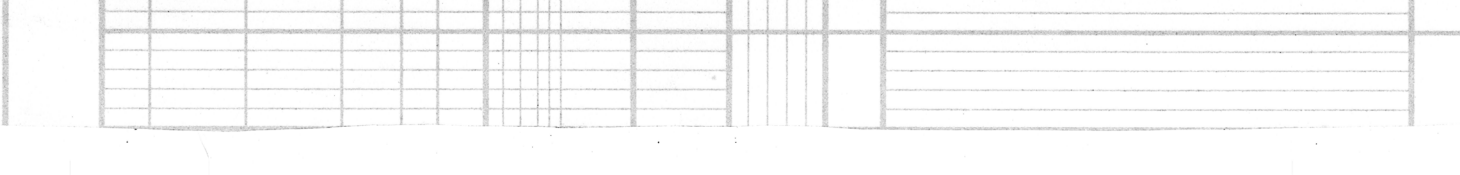
SUMMARY

The DuKel #2 was drilled using White Knight drilling rig #1. Location - Sec 25, T13S, R21W in Tremp County, Kansas started on May 5, 2021 and casing ran on May 13, 2021. 3-D seismic had indicated that this location had an Arbuckle high compared to surrounding locations. 2 DSTs were run with the #2 being very favorable. Logs were then ran. The decision was made to set pipe and complete well. It should be noted that we had issues with samples starting immediately below the BGC. Most samples looked all alike (frashy) and in some cases no samples were able to be caught. The thought was that the mud was not really in condition and chiller was applying to much pressure to bit. Samples were back to normal by 3991' as the new crew corrected issues.

DRILLING TIME (min/ft)



POROSITY



GEOLOGICAL DESCRIPTION

1650-1700' Ark
1700-1850' Bgc
1850-2000' Ls off wht - tan
2000-2100' Sh + slt sh - gry
2100-2200' Ls off wht - tan
2200-2300' Sh + slt sh - gry - brn
2300-2400' Ls off wht - tan
2400-2500' Sh + slt sh - gry
2500-2600' Ls off wht - tan
2600-2700' Sh + slt sh - gry
2700-2800' Ls off wht - tan
2800-2900' Sh + slt sh - gry
2900-3000' Ls off wht - tan
3000-3100' Sh + slt sh - gry
3100-3200' Ls off wht - tan
3200-3300' Sh + slt sh - gry
3300-3400' Ls off wht - tan
3400-3500' Sh + slt sh - gry
3500-3600' Ls off wht - tan
3600-3700' Sh + slt sh - gry
3700-3800' Ls off wht - tan
3800-3900' Sh + slt sh - gry
3900-4000' Ls off wht - tan
4000-4100' Sh + slt sh - gry

REMARKS

displaced @ 3250'
5-09-21 Geo on location 8:30 PM
Mud vis 9.6 LCM-2
DST #1 LK-1 C.F. 3446-3719 Rec 60 W/M 70% w/m oil 378' oil 5' clean oil
MUD vis 9.6 LCM-1
DST #2 Arbuckle 3778-4020' Rec 60 W/M 70% w/m oil 378' oil 5' clean oil
MUD vis 9.6 LCM-1
DST #3 Arbuckle 3778-4020' Rec 60 W/M 70% w/m oil 378' oil 5' clean oil
MUD vis 9.6 LCM-1

FRANKS Oil Id Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

CKET NUMBER 0320
 LOCATION Victoria, KS
 FOREMAN Mites Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/13/21		Dinkel #2	25	135	21W	Trego
CUSTOMER Stash Oil			TRUCK #		DRIVER	
MAILING ADDRESS			101		Mites	
CITY					Sault	
STATE						
ZIP CODE						

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 4020' CASING SIZE & WEIGHT 5.5" 14#
 CASING DEPTH 4019' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12/14.2 SLURRY VOL 2/1.5 WATER gal/sk _____ CEMENT LEFT in CASING 01'
 DISPLACEMENT 98 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on white Night drilling Run in 1055at
Casing Baskets on Sits 2,12,85 Centralizer on Sits 2,4,6,8,10,14,30,46,61
Circulate casing for Pump 5 bbls water mix 400 six gal 82 gal 14"
Close & back in with 150 sack class A 102 salt 28 gal 5 1/2 Vol salt Shut down
Clear pump & line release plug displace 98 bbls water with 1100' 1 RT
Plus landed & h/d @ 1800'

Cement did circulate

Thanks Mites & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE	1850. ⁰⁰	1850. ⁰⁰
M001	35	MILEAGE	6.50	227.50
M00	28.87 TONS	Ton Mites delivery	1.50	1515.67
CB021	450 SX	400 gal 82 gal 14" flo	17.35	7807.50
CB032	180 SA	class A 102 salt 28 gal 5 1/2 Vol salt	21.50	3975. ⁰⁰
FE014	10	5.5" Turbulizer	108. ⁰⁰	1080. ⁰⁰
FE022	3	5.5" Baskets	385. ⁰⁰	1155. ⁰⁰
FE033	1	5.5 Guide Shoe AFU	600. ⁰⁰	600. ⁰⁰
FE051	1	5.5" Latch down plus & assembly	695. ⁰⁰	695. ⁰⁰
			Subtotal	18905.67
			1255 302 disc	5671.70
			Subtotal	13233.97
			SALES TAX	803.91
			ESTIMATED TOTAL	14,037.89

AUTHORIZATION Stash Oil Todd Stash TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

CKET NUMBER 0315
 LOCATION Victoria B
 FOREMAN Miles Slaw

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/6/21		Dinkel #2	25	13 S	21 W	Texas
CUSTOMER Staab Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			101	Miles		
CITY				SackT		
STATE						
ZIP CODE						

JOB TYPE Surf job HOLE SIZE 12.25" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8 23"
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 1.27 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.75hh DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safely making R. 5 up on White Night drilling circulate casing
mix 150 sx 60/40 3 1/2 displac 12.75hh/s water Shut in
Cement did Circulate 36hh topit

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE	1152.00	1152.00
M001	35	MILEAGE	4.50	227.50
M003	6.75 TON	TON mhpase delivery	600.00	600.00
CB	150 SX	60/40 3 1/2 u 2 1/2 gal	18.25	2737.50
			Subtotal	4715.00
			less 25% disc	1178.75
			Subtotal	3536.25
			SALES TAX	153.98
			ESTIMATED TOTAL	3,690.23

AUTHORIZATION Terry Austin TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.