## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| c Twp S.<br>feet from N<br>feet from R<br>, Long:<br>D83 WGS84<br>Elevation: We<br>DilGasOGWSW [<br>ENHR Per<br><br>Date Shut-In:<br>te Liner | R E W<br>N / S Line of Section<br>E / W Line of Section<br>(e.gxxx.xxxxx)<br>GL KB<br>ell #:<br>Other:<br>rmit #: |  |  |
|---|---|--|--|
| feet from N feet from E, Long:, D83 WGS84 Elevation: We DilGasOGWSW [ ENHR Per Date Shut-In:  | N / _ S Line of Section<br>E / _ W Line of Section<br>(e.gxxx.xxxxx)<br>GL _ KB<br>ell #:<br>_ Other:<br>rmit #:  |  |  |
| feet from E   | E / W Line of Section<br>(e.gxxx.xxxxx)<br>GL KB<br>ell #:<br>Other:<br>rmit #:                                   |  |  |
| , Long:<br>D83WGS84<br>Elevation:We<br>DilGasOGWSW [<br>ENHR Per<br>Date Shut-In:   | (e.gxxx.xxxxx) GL KB ell #: Other: rmit #:  |  |  |
| g. xx.xxxx)<br>D83 WGS84<br>Levation: We<br>Dil Gas OG WSW<br>ENHR Per<br><br>Date Shut-In:   | (e.gxxx.xxxxx)  |  |  |
| Elevation: We Gas OG WSW [ ENHR Per Date Shut-In:   | ell #:  |  |  |
| DilGasOGWSW [<br>ENHR Per<br>Date Shut-In:  | ell #:  |  |  |
| ENHR Per  | rmit #:   |  |  |
| Date Shut-In:   |   |  |  |
| Date Shut-In:   |   |  |  |
|   |   |  |  |
| te Liner  | Tubing  |  |  |
|   |   |  |  |
|   |   |  |  |
|   |   |  |  |
|   |   |  |  |
|   |   |  |  |
|   |   |  |  |
|   | Date:   |  |  |
| sacks of cement.  |   |  |  |
|   |   |  |  |
| Depth of casing leak(s):  |   |  |  |
|   |   |  |  |
| Port Collar: w /  |   |  |  |
| _ Feet  |   |  |  |
| Plug Back Depth: Plug Back Method:  |   |  |  |
|   |   |  |  |
|   | Completion Information  |  |  |
| etion Information   | val to Feet   |  |  |
|   | val toFeet  |  |  |
|   |   |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 03, 2021

Darrell Yocham Yocham, Darrell dba Yocham Oil Company 870 W VIRGINIA RD COLONY, KS 66015-7257

Re: Temporary Abandonment API 15-001-25387-00-00 CHURCHILL 2 SW/4 Sec.05-26S-19E Allen County, Kansas

Dear Darrell Yocham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"