KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | | |
|-----------------------------|------------------------------|------------------------------------|--------------|---------|--|-----------------|--------------|----------------|----------|------|---------|--------|
| Name: | | | | | Spot Description: | | | | | | | |
| Address 1: | | | | | | Se | ec | Twp | S. R | | _ 🗌 E | = 🗌 w |
| Address 2: | | | | | | | | | - | | | |
| City: | State: | Zip: | + | | | | | | | | | |
| Contact Person: | | | | | | | | | | | | |
| Phone:() | | | | | | | | | | | GI | Пкв |
| Contact Person Email: | | | | | - | e: | | | | | | |
| Field Contact Person: | | | | | Well Type: (| check one) | Oil Gas | | V 🗌 OI | her: | | |
| Field Contact Person Phor | | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #: | | | | | | | |
| Field Contact Person Pho | le. () | | | | | rage Permit #:_ | | | | | | |
| | | | | | Spud Date: | | | Date Shut-In | | | | |
| | Conductor | Surfa | ace | Pro | duction | Intermedi | ate | Liner | | | Tubing | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| | | | | . 10 | | | | | | | | |
| Casing Fluid Level from Su | | | | | | | | | | | | |
| Casing Squeeze(s): |) to v | V / | sacks of cem | ent, | to | (bottom) W / | 9 | sacks of cemei | nt. Date | e: | | |
| Do you have a valid Oil & (| Gas Lease? 🗌 Yes | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Cas | ing Leaks: | Yes No | Depth of cas | sina leak(s): | | | | |
| | | | , | | | | | | | | | |
| Type Completion: AL | | | , | | | | | (depth) | W/ | | Sack of | cement |
| Packer Type: | Size: | | | Inch \$ | Set at: | | Feet | | | | | |
| Total Depth: | Plug E | Plug Back Depth: Plug Back Method: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval | to | Feet or | Open Hole Int | erval_ | | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | Open Hole Int | erval | | to | Feet |
| | | | | | | | | opon noio m | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has no no no as fail and many the set | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: the set of the | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 03, 2021

DS Langston Langston Oil & Gas LLC 310 W CENTRAL AVE STE 202 WICHITA, KS 67202-1004

Re: Temporary Abandonment API 15-159-02571-00-00 LINDHOLM B 1 NE/4 Sec.27-20S-06W Rice County, Kansas

Dear DS Langston:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"