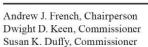
## KOLAR Document ID: 1588685

Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Re	covery: KCC District N	lo.:	API No.:		Permit No.:	
Operator License No.:	Name:			Sec. Twp.	S. R East	West
Address 2:				Feet from	East / West Line o	of Section
City:	State: Zip:	+	Lease:		Well No.:	
	Phone:					
		(/				
Well Construction Details:	New well Existing w	ell with changes to con	nstruction Existing	well with no change	s to construcion	
Maximum Authorized Injection	on Pressure:	psi Maximum Inj	ection Rate:	bbl/d		
Condu	ctor Surface	Intermediate	Production	Liner	Tul	bing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:						
Packer Type:				Set at:		
						feet depth
					Perf. or Open Hole:	
-	or a Mechanical Casing patch	·				
GPS Location: Datum:	NAD27 NAD83	] WGS84 Lat:	-		Date Acquired:	
МІТ Туре:			MIT R	leason:		_
Time in Minute(s):						_
Pressures: Set up 1						_
Set up 2						_
Set up 3						_
Tested: Casing	or Casing - Tubing Annulus	System Pressure	during test:	Bbls	s. to load annulus:	
Test Date:	Using:				Company's E	Equipment
The zone tested for this well i	s between feet a	and feet	t.			
The test results were verified	by operator's representative:					
Name:		Title:		Phone:	()	
KCC Office Use Only	State Agent:				Witness: Yes	No
The results were:			Title:			
	U U					
Satisfactory	Remarks:					
	U U					
Not Satisfactory	U U					
	U U					
Not Satisfactory	U U					

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

## FAILED MECHANICAL INTEGRITY TEST (MIT) DEADLINE FOR COMPLIANCE

09/03/2021

LICENSE 35269 CK Oil & Gas LLC 906 E. TRAPP ST. HERINGTON, KS 67449-8901

Re: API No. 15-017-20758-00-01 Permit No. D28252.0 BOWER 1A OWWO 2 2-20S-7E Chase County, KS

Operator:

On 09/01/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,

2) plug the well, or

3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

## Failure to comply with K.A.R. 82-3-407(c) by 11/30/2021 shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Steve VanGieson KCC District #2