KOLAR Document ID: 1589383

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -				
				Description:				
Address 1:			1 '	•	wp S. R East West			
				Feet from North / South Line of Section				
City: State: Zip: +				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p	e Name:	Well #: (Date) (KCC District Agent's Name)			
Depth to	•	ttom: T.D	Plugg	ging Commenced:				
Depth to		ttom:T.D	Plugg	ging Completed:				
Бериги	о юр во	itom 1.D						
Show depth and thickness of	all water, oil and gas for	mations.	•					
			Casing Record	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:					
Address 1: Address			_ Address 2:					
City:			State:	:	Zip:+			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	/ ,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

FIELD WORK ORDER, INVOICE AND CONTRACT



Received 14 August 2021

2438

Complete Cased Hole Services

P.	O. Box 105 • El Dorado, k	(S 67042 • (316) 321-450	0
Date 8-9-21	Charge To: JACKSON	BROS. LLC	Lease and Well No. NIXON B-018
Operator SULLIUM	Address //6 E 35	d Street	Field Legal Description
Customer's T.D.	Fluid Level	Casing Size 1 5/4	
T.D.	Type Fluid in Hole	Casing Wt.	Sec. 34 Twp. 24 Rng. 9E County Greenwood
Zero G.L.	Elevation	Casing Depth	State KANSAS
items recovered. (4) The customer certifies that he ha Dyna-Log, Inc. is in proper and suit (5) The customer agrees to pay any a county, state and federal taxes and (6) No employee is authorized to alter (7) I certify that the services have been depth measurements were checke (8) It is further stipulated and agreed it	s the full right and authority to order surable condition for the performance of said and all taxes, fees and charges placed on a fees or reimburse Dyna-Log, Inc. for such the terms or conditions of this agreement an performed by Dyna-Log, Inc. under my d and approved. To between the parties hereto that this agreement the terms or conditions of this agreement and approved.	the performance of the operations reques the value of the items which cannot be recovered by the value of the items which cannot be recovered by the value of the items which cannot be recovered by the value of the	wered, or the cost of repairing damage to which the work is to be performed by king under the directions of the customer. overnmental requirements including city, r. perforated were designed by me and all
CUSTOMER		IT AND REPRESENTATIVE	OFFICER
WORK PERFO		PRICIN	NG a
Perforated With	as Follows:	SET UP:	\$ 400
From ft. to ft., 250 - 251		PERFORATING: 1st Shots	\$ 600,00
From ft. to ft., 900 - 901	Shots	Next Shots @ \$ Ea	a. \$
From ft. to ft.,	Shots	Next Shots @ \$ Ea	a. \$
From ft. to ft.,	Shots	LOGGING: Logging Chg. ft. @ \$	ft. \$
From ft, to ft.,	Shots		
From ft. to ft.,	Shots	BRIDGE PLUG: Type Depth	\$
		CEMENT LOCATOR SURVEY:	\$
		SUR TOTAL	\$ /DDD. 40
		TAV	\$ 1000.00

Cheever Well Service, Inc. Received 3 Sept 2021

Cell: 620-437-7296

Shop: 620-437-2296

Madison, Kansas 66860

Terms: Net 30 Days

Invoice No. 6783 Month August 2021 Jackson Brothers, LLC Company Nixon B O-18 Lease Well No. Called by Order No. Date Job Description Hours Rate Total 8-6 Rig up. Lay down rods and tubing. 7 165.00 1155.00 8-9 Stand by to perforate casing at 900' and 250'. Run tubing open ended to 2073'. 6 165.00 990.00 8-10 Having trouble with clutch on rig, rig down. 8-18 Rig up. Tubing at 2073'. Stand by to spot bottom cement plug. Pull tubing to 847'. Spot middle cement plug. Pull tubing out of hole. 5 165.00 825.00 Go to Eureka for cement. Run bailer to check fill up, 700' from top. Try to set homemade bridge plug, gravel 8-19 bridged off at 230'. Sand pump gravel out. Retry and gravel bridged off at 185'. Not enough fluid in hole to sand pump out. Run tubing and saw tooth collar. Try to work thru bridge, could not get thru bridge. 6 165.00 990.00 8-20 Pull tubing out of hole, 5 joints. Stand by to weld 5 ½" collar to 7" casing. Run tubing to 185'. Wash out gravel. Run tubing to 259' and circulate cement to surface. Pull tubing out of hole. Top off with cement. Wash up tools. Rig down. 4 165.00 660.00 Thread Lube 30.00 30.00 **Power Tongs** 60.00 60.00 **Total Labor** 1680.00 **Unit Charge** 2940.00

4710.00

353.25

GW

Bill ly: Operator Wes W.S. Roust.

Sub Total

Sales Tax

Total

30 AUGUST 2021 PAID BY JBLLC CHECK #10402 = \$8.585.29 (TICKET NO. 5845 &

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report Ticket No. 5795

Foreman David Gardner

Camp <u>Eureka</u>

Total

API# 15-073	-01487	CEN	ENTING				<u>L</u>	Camp	_ Eureka		
Date	Cust. ID#	Lease	e & Well Number	***************************************	Section	To	wnship	Range	County	Т	State
8-18-21									- County		Otato
8-20-21	1008	Nixon	B # 0-18		34	2	4 S.	9 E	Greenwo	nd	KS
Customer				Safety	Unit#		Driv		Unit #	331	Driver
Jackson	Brothe	15 LLC		Meeting	105		Jaso	n	8-20-21 104	AL	an M.
Mailing Address	,			용	114		Brok	er	110		annon
116 E	3cd			BW SF	141		Shani	101	141	Da	UE
City		State	Zip Code	nn					Welding Truck	Gar	y Massey
Eureka		KS	67045	GM							
		1 113	67075								

Job Type P.T.A. Old Well	Hole Depth 2120' Plug back T.D	Slurry Vol.	Tubing		
Casing Depth 2135	Hole Size	Slurry Wt	Drill Ding		
Casing Size & Wt. 7"	Cement Left in Casing	Water Gal/SK	Other		
Displacement	Displacement PSI	Bump Plug to	BPM		
Remarks: <u>Safety meeting</u>	g: Rig up to Z3/8" tubin	g. Plug well as follows:			
8-18-2 8-20	21 \(40 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	© 2073' © 900' to Surface			

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	
C107	15	Mileage	4.20	785.00 63.00
C203	140 sks	60/40 Pozmix Cement		
C206	480#	Ge/ 4%	14.75	2065.00
	180	1361 772	.28	134.40
C108A	6.02 Tons	Ton Mileage-Bulk Truck	m/c	365.00
C/13	8 HRS	80 Bbl Vac Truck	90 00 /110	724 ***
CZ.Z4	3300 Gals	City Water	90.00/HR	<u>720.00</u> 36.30
5-116	4 60	Repair well Head + well on usen collar	75.00	
		1 used 5/2 collar	30.00	<u>300-00</u> 36.00
		Thank You	SITA	11 11 90 0 M
		1,014.17- 7-4	Sub Total Less 5%	_ <u>4,498.70</u> 241.80
	ation Rose	7.5 %	Sales Tax	337.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to