KOLAR Document ID: 1589508

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:					Spot Description:				
Address 1:		.	Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.				
Depth to	•	m: T.D		00 0					
Depth to	Top: Botto	m:T.D			y				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:	ne:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Field Service, LLC

Field Service, LLC

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date 7-29-21

CHARGE TO: Te-Pe Oil Q	(316) 524-1225 • FAX (316)	524-1027	Date	, -,	
	1903				
ADDRESS_ R/A SOURCE NO.	CLICTOM	D OBDED NO			
LEASE AND WELL NO. Allen	Ham B Th	R ORDER NO.			
NEAREST TOWN	COLINI	ry Barto		STAT	E #5 7
SPOT LOCATION SE-N/5 - SW ZERO G. L.	SEC. 3	TWP	173		
ZERO GL	ASING SIZE 5	17		/EIGHT_	
CUSTOMER'S T.D. ENGINEER LeeBretz	GRESSEL OPERAT	TOR	FLUII	D LEVEL _	
	PERFORATING				
Description				th To	Amount
Titan 3323-9231 >	queer Holes	4	1400	1401	105000
" " "	4	4	800	801	2200
DE	DTU AND ODERATIONS	0140000			
Description	PTH AND OPERATIONS				
poscipion		From	Total No. Ft	Price Per Ft.	Amount
				_	
	MISCELLANEOUS				
Service Charge				1	70000
					10000
PRICES SUBJECT TO CORRECTION BY BILLIN	G DEPARTMENT				(ACET
RECEIVED THE ABOVE SERVICES ACCORDING AND CONDITIONS SPECIFIED ON THE REVERSE	TO THE TERMS	0	-	Sub Total	23000
WE HEREBY AGREE.	SIDE TO WHICH	B.	01		1500
1 .11				Tax	
4. 011	7-29 21				
ustomer Signature	Date				



TREATMENT REPORT

ACIQ	or Ceme	nt 🙉						Acid Stage N	D	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Po	unds of Sand
Date	8/2/2021	District GB	F.O. I	No. <u>50462</u>	Bkdown		·			
Company	TePe Oil]					
Well Nam	e & No. Putnar	n B-2								
Location			Field			Bbl./Gal.				
County	Barton		State KS			Bbl./Gal.				
		· · · · · · · · · · · · · · · · · ·	***		1		ft. to		No. ft.	0
Casing:	Size5.5'	Type & Wt.		Set atft.	_		_		No. ft.	•
Formation					from		ft. to	ft.	No. ft.	0
Formation	ı:		Perf.	to	Actual Volume of	Oil / Water to Load I			=	Bbl./Gal.
Formation			Perf.		<u>-</u> -		***			<u> </u>
Liner: S					Pump Trucks	No. Used: Std.	320 50		_ Twin	
	Cemented: Yes	Perforated f	rom		Auxiliary Equipme		<u> </u>	360	- ''''' —	
	Size & Wt.		Swung at			an Clarence Jim		500		
	Perforated		ft. to		Auxiliary Tools		*		· 	-
					Plugging or Sealing	g Materials: Type				
Open Holi	e Size	T.D.	ft. P			в масенаіз. Туре		Gale		lb.
							·			
Company	Representative		Terry (R	Treater		Mai	than 14/		
TIME		SSURES	1	<u> </u>			110:	than W.		
a.m./p.m.		Casing	Total Fluid Pumped			REMA	ARKS			
10:00	2"	5.5"		On Location.	·····					
			-							
ļ <u>.</u>		· · · · · · · · · · · · · · · · · · ·	 	Mix 12sks of gel	and SOcks	60/40pgz 45	Maal with 1	IOO# Hulls	at 210	<u></u>
		 	†	IVIIX 123K3 OI BEI	8110 30383	00/40p024	ME WILL	LOON HUIIS	at 310	<u>U</u>
		 	 	Mix 70sks with	100# U. II.	-+ 1400!				
	·	 		INIX 703KS WILLI	100# Hulls a	at 1400				
		 	·	Min 100-les et 0	001 No!	-11				
<u> </u>		 -	 	Mix 100sks at 8	OO. NO CITC	ulation.				
		 		Shut down.		<u> </u>				
	<u> </u>	 								
		<u> </u>								
		<u> </u>		Thank You!						
		<u> </u>		Nathan W.			-			
			<u></u>		<u> </u>					
				-				· · · · -		
										
					 					
				<u> </u>				·-		-
							-			
		† — —	 					· .		
		 	 					.		
-		 					<u> </u>			
	<u> </u>	 -	 							



TREATMENT REPORT

	a cemer	10 6780						Acid Stage No.		-
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pour	nds of Sand
Date	B/2/2021 D	istrict GB	F.O. 1	to. <u>C60364</u>	Bkdown					
Сотрапу	TEPE OIL & G	AS				Bbl./Gal.				
Well Name	e & No. PUTNA!	M B-2				Bbl./Gal.				
Location Field					[<u> </u>	Bbl./Gal.				
County	BARTON		State KS		Flush					
			-	·····	Treated from		ft. to		No. ft.	0
Casing:	Size 5 1/2	Type & Wt.		Set atft.			ft. to		 No. ft	0
Formation): 		Perf.	to	from		ft. to	ft.	No. ft,	0
Formation	:		Perf.	to	Actual Volume of Oil /					Bbl./Gal.
Formation	· · · · · · · · · · · · · · · · · · ·		Perf.							
Liner: Şi					Pump Trucks. No. I	Used: Std.	365 so.		Twin	
		▼ Perforated from			Auxiliary Equipment			360-308T		
Tubing:	Size & Wt.		Swung at		Personnel GREG JIM		• •			
	Perforated fr	om	ft. to		Auxiliary Tools					
					Plugging or Sealing Ma	terials: Type				
Open Hole	Size	T.D.	ft. P.					Gals.		lb.
Company	Representative		TERRY BA	NDY	Treater		GRE	G C		
TIME				- One of						
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMAI	RKS			
8:30				ON LOCATION	-			··		
				TAGGED CEMEN	IT @ 590' RUI	N TURING	TO 560'			
				WOOLD CEWEN	: (@ 330 , NO	1 TODING	10 300			
				CIRCULATE CEM	ENT EDOM EC	O' TO SUB	EACE TOO	/ 7E CVC		
				CINCOLATE CEIVI	EINT FROM 30	0 10 301	FACE. 1001	(/3 3/2		
				TIE ON TO 9 E /0	DDESCUDED	DICUTION				
	1			TIE ON TO 8 5/8	, PRESSURED I	RIGHT UP.				
—·				DINI TURNS T	00.055.046111	<u> </u>				
				PULL TUBING, TO	OP OFF CASING	G WITH 1	USKS			
-				HOLE STAYED FL	<u> </u>					
					74					
10:15				JOB COMPLETE						
				····						
				THANK YOU!!!						
										
									···	
					:			· · · · · · · · · · · · · · · · · · ·		
							•			
										
				 						