

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**FIELD WORK ORDER, INVOICE AND CONTRACT**



*Received 9 Sept 2021*  
2445

Complete Cased Hole Services

P.O. Box 105 • El Dorado, KS 67042 • (316) 321-4500

Date <u>8-31-21</u>	Charge To: <u>JACKSON BROS LLC</u>	Lease and Well No. <u>MARSHALL #3</u>
Operator <u>SULLIVAN</u>	Address <u>116 E. Third Street</u>	Field
Customer's T.D.	City & State <u>Eureka, KS 67045-1747</u>	Legal Description <u>NE-NW-SW-SW</u>
	Fluid Level <u>700'</u>	Casing Size <u>4 1/2</u>
T.D.	Type Fluid in Hole <u>WATER</u>	Casing Wt. <u>-</u>
Zero <u>G.L.</u>	Elevation <u>-</u>	Casing Depth <u>2351</u>
		Sec. <u>34</u> Twp. <u>24s</u> Rng. <u>9E</u>
		County <u>GREENWOOD</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
  - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this \_\_\_\_\_ day of \_\_\_\_\_

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
<b>WORK PERFORMED</b>		<b>PRICING</b>
Perforated With <u>3500-301</u>	<u>JETS</u> as Follows:	SET UP: \$ <u>400.00</u>
From ft. to ft., <u>250-251</u>	<u>2</u> Shots	PERFORATING: \$ <u>600.00</u>
From ft. to ft., <u>1000-1001</u>	<u>2</u> Shots	1st <u>4</u> Shots <u>Circ. slot</u>
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____	Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From ft. to ft., _____	Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
		CEMENT LOCATOR SURVEY: \$ _____
		<b>SUB TOTAL.....\$ 1000.00</b>
		<b>TAX .....\$ 30.00</b>
		<b>TOTAL.....\$ 1030.00</b>

*OK*

# Cheever Well Service, Inc.

Cell: 620-437-7296

P.O. Box 677

Shop: 620-437-2296

Madison, Kansas 66860

Received 8 September 2021

Terms: Net 30 Days

Invoice No. 6785 Month August 2021

Company Jackson Brothers, LLC

Lease Marshall Well No. 3 Called by Order No.

Date	Job Description	Hours	Rate	Total
8-27	Rig up. Have welder get cap off of casing and cut hole in surface pipe. Run bailer. Got to ~2000'. Scale down to 2050', slowed down making hole. Fluid level 600' from top. Move tubing from Nixon B, # 5A to top of hill.	5.5	165.00	907.50
8-31	Stand by to perforate casing at 1000' and 250'.	1	155.00	155.00
9-1	Tally and run tubing and saw tooth tubing collar. Got to 2335'. Rig up mud pump and circulate hole clean. Lay down 1 joint of tubing. Rig down mud pump.	6.5	165.00	1072.50
9-2	Run 1 joint of tubing to 2335'. Stand by to spot 35 sacks of cement. Pull tubing to 1020'. Check top of cement with measuring line = 2032'. Spot 22 sacks of cement at 1020'. Pull tubing out of hole. Set home made bridge plug at 330'. Top with 1/2 sack of cement. Top of bridge plug ~ 315'. Move tubing (47 joints) to racks on Nixon lease.	6.5	165.00	1072.50
9-7	Run tubing open ended to 248'. Circulate cement to surface. Pull tubing out of hole. Circulate cement up surface pipe. Wash up tools. Rig down. Move tubing to racks. Move rods from Nixon B, # O-18 to racks on Nixon lease.	5	165.00	825.00
	<b>Mud Pump</b>	1.5	65.00	97.50
	<b>Power Tongs</b>	1	60.00	60.00
	<b>Thread Lube</b>	1	30.00	30.00

<b>Total Labor</b>		1460.00
<b>Unit Charge</b>		2572.50
<b>Sub Total</b>		4220.00
<b>Sales Tax</b>	GW	316.50
<b>Total</b>		4536.50

OK

By: Bill Operator W.S. Roust. Wes



Received 7 September 2021

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **5889**  
 Foreman Russell McCoy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-7-21	1000	Marshall # 3	34	24S	9E	G.W.	KS	
Customer JACKSON Bros LLC			Safety Meeting RM		Unit #	Driver	Unit #	Driver
Mailing Address 116 E 3 <sup>RD</sup>					105	JASON		
City Eureka					114	Steve		
State KS					114	SHANNON		
Zip Code 67045					145	AB		
					128	Russell		

Job Type P.T.A/well Hole Depth \_\_\_\_\_ Slurry Vol. 40 Bbl Tubing 2 3/8  
 Casing Depth 2351' Hole Size 6 3/4" Slurry Wt. 13.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK B Other \_\_\_\_\_  
 Displacement - Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety @ Job Procedure Rig To 2 3/8 Tubing Plug as follows  
35 SKs @ 2335'  
20 SKs @ 1020'  
105 SKs 250' to Surface inside + out  
160 SKs TOTAL

NOTE Annulus stayed full API # 15-073-20616-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	1	Pump Charge	785.00	785.00
C-107	15	Mileage	4.20	63.00
C-203	160	SKs 60/40 Pozmix	14.75	2,360.00
C-205	150 #	CACIZ IN Bottom 2 Plugs	.69	103.50
C-206	550 #	Gel = 4%	.28	154.00
C-108A	16.88 Tons	Ton mileage Bulk TK	365.00	365.00
C-113	5 1/2	hr 80 Bbl VAC TRUCK	90.00	495.00
				4,325.50
			-5%	232.50
			7.5%	324.41
				4,417.41

Authorization Russell H. Jackson II Title CO-MANAGER Sales Tax 324.41  
 Total 4,417.41

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office