KOLAR Document ID: 1588331

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Decorded Spot Decorde	Secription:
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Contact Person Email:	ame: Well #: e: (check one)
Well Typ. SWE Gas Spud Dase Setting Depth Switch Swi	e: (check one) Oil Gas OG WSW Other:
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Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:	
TA Approved: Yes Denied Date:	

Mail to the Appropriate KCC Conservation Office:

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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 09, 2021

Kenneth C Gates 3G Production, LLC 10387 NE SR 61 PO BOX 847 PRATT, KS 67124-0847

Re: Temporary Abandonment API 15-151-20857-00-00 GREENSTREET 1 SW/4 Sec.31-27S-13W Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/09/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"