

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

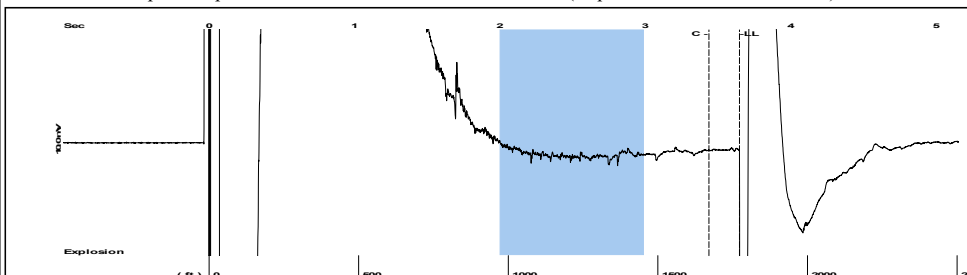
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

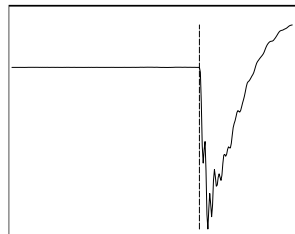
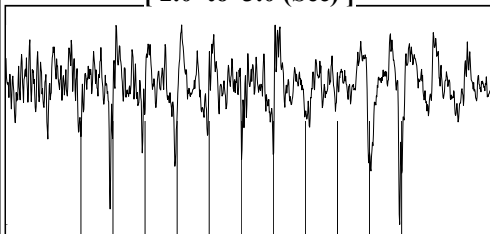
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.646 sec
 Manual Acoustic Veloc 962.064 ft/s Manual JTS/sec 15.1745 Joints 55.9099 Jts
 Depth 1772.34 ft

[2.0 to 3.0 (Sec)]

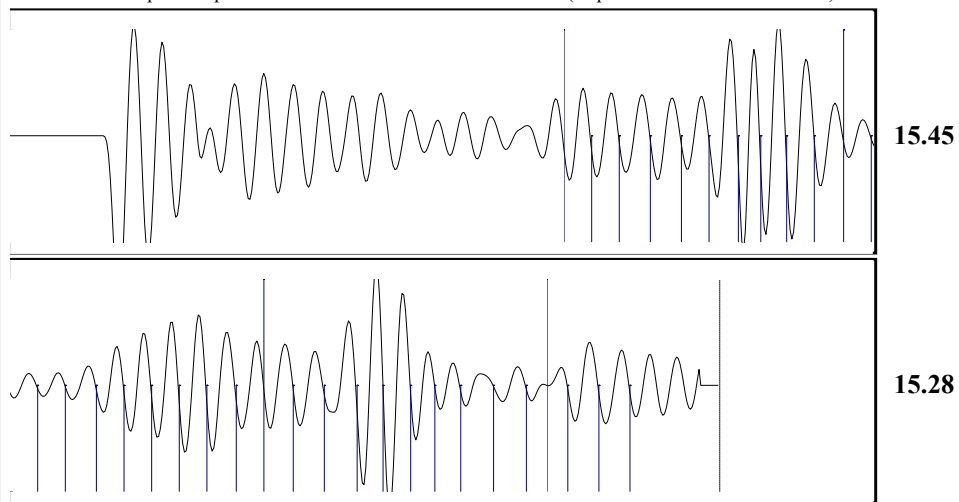


Analysis Method: Automatic



Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Static</td> </tr> <tr> <td>Oil - * -</td> <td>- * - BBL/D</td> <td>-0.2 psi (g)</td> <td></td> </tr> <tr> <td>Water - * -</td> <td>- * - BBL/D</td> <td>Casing Pressure Buildup</td> <td>Oil Column Height</td> </tr> <tr> <td>Gas - * -</td> <td>- * - Mscf/D</td> <td>- * - psi</td> <td>MD 0 ft</td> </tr> <tr> <td></td> <td></td> <td>- * - min</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>Water Column Height</td> </tr> <tr> <td></td> <td></td> <td>- * - psi (g)</td> <td>MD - * - ft</td> </tr> <tr> <td>IPR Method</td> <td>Vogel</td> <td>Liquid Level Depth</td> <td></td> </tr> <tr> <td>PBHP/SBHP</td> <td>- * -</td> <td>1772.34 ft</td> <td></td> </tr> <tr> <td>Production Efficiency</td> <td>0.0</td> <td>Pump Intake Depth</td> <td></td> </tr> <tr> <td></td> <td></td> <td>- * - ft</td> <td></td> </tr> <tr> <td>Oil 40 deg.API</td> <td></td> <td>Formation Depth</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> <td>6320.00 ft</td> <td></td> </tr> <tr> <td>Gas 0.99 Sp.Gr.AIR</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Acoustic Velocity</td> <td>972.212 ft/s</td> <td></td> <td></td> </tr> </table>	Current	Potential	Casing Pressure	Static	Oil - * -	- * - BBL/D	-0.2 psi (g)		Water - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height	Gas - * -	- * - Mscf/D	- * - psi	MD 0 ft			- * - min				Gas/Liquid Interface Pressure	Water Column Height			- * - psi (g)	MD - * - ft	IPR Method	Vogel	Liquid Level Depth		PBHP/SBHP	- * -	1772.34 ft		Production Efficiency	0.0	Pump Intake Depth				- * - ft		Oil 40 deg.API		Formation Depth		Water 1.05 Sp.Gr.H2O		6320.00 ft		Gas 0.99 Sp.Gr.AIR				Acoustic Velocity	972.212 ft/s				<p>Static BHP</p> <p>- * - psi (g)</p>
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Acoustic Velocity	972.212 ft/s	Joints counted	33
Joints Per Second	15.3346 jts/sec	Joints to liquid level	55.9099
Depth to liquid level	1772.34 ft	Filter Width	13.1745 17.1745
Automatic Collar Count	Yes	Time to 1st Collar	1.284 3.436

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 09, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-21032-00-00
BURCHETT JOSEPHINE S 3
SE/4 Sec.35-32S-35W
Stevens County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/09/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"