Kansas Corporation Commission Oil & Gas Conservation Division

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | | API No. 15- | | | | | | | | | | | | |
|--|--------------------------|--|-------------------|-------------------------------|--|---|--|--------------------------------------|--|--|----|--|-----|----------|--------------|-------|--------|
| Name: | | | | | Spot Description: | | | | | | | | | | | | |
| Address 1: | | | | | | • | | R | | | | | | | | | |
| Address 2: State: Zip: + Contact Person: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | We | | | | | | |
| | | | | | | | | | Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: Syud Date: Date Shut-In: | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | Conductor | Surfa | ace | | | | | Pro | oduction | Intermediate | Liner | Tubing |
| | | | | | Size | | | | | | | | | | | | |
| | | | | | Setting Depth | | | | | | | | | | | | |
| | | | | | Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: | As Lease? Yes I Hole at | No Tools in Ho th of: DV Too Back Depth: on Top Formatic to to to | on Base Feet Feet | Ca W / _ Inch Perfo Perfo | sing Leaks: sack: Set at: Plug Back Meth ration Interval | Yes No Depth s of cement Port (Fee od: Completion to Fee to Fee | n of casing leak(s): w / Collar: w / et n Information eet or Open Hole Interva | sack of cement al to Feet al to Feet | | | | | | | | | |
| | | | Submitte | ed Ele | ctronicall | У | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | | | | sults: | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | | |
| Review Completed by: | | | | _ Comn | nents: | | | | | | | | | | | | |
| TA Approved: Yes | Denied Da | te: | | | | | | | | | | | | | | | |
| | | Mail | to the Appr | opriate | KCC Conserv | ation Office: | | | | | | | | | | | |
| Share State State State State State State States Salary States | KCC D | KCC District Office #1 - 210 E. Frontview, Sui | | | | ty, KS 67801 | Phone 620.682.7933 | | | | | | | | | | |
| | KCC D | KCC District Office #2 - 3450 N. Rock Road, | | | | Suite 601, Wichita, KS | Phone 316.337.7400 | | | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 09, 2021

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: Temporary Abandonment API 15-067-21585-00-00 Harris A 1 SE/4 Sec.22-27S-36W Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/09/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/09/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1