

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

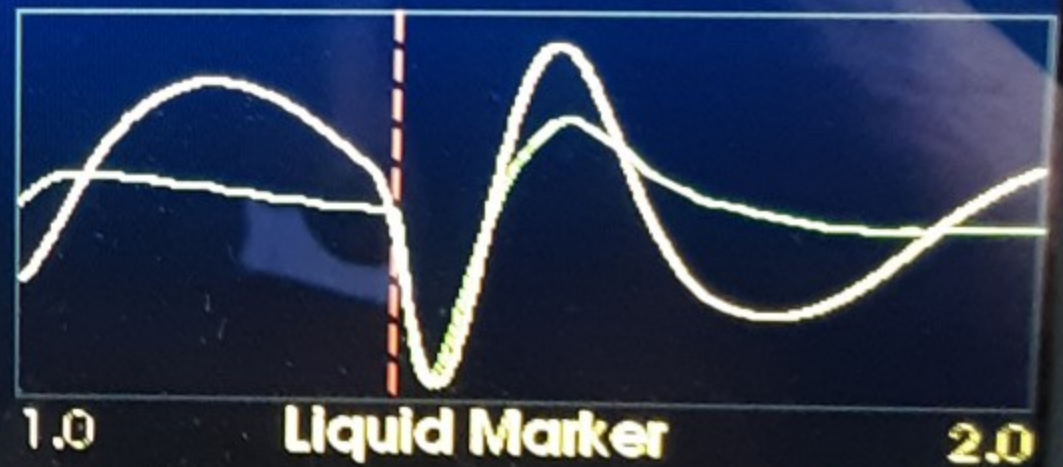
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

# Lesprance 2

## Acoustic Velocity Liquid Level Depth Analysis



**Liquid Level Depth:**

**788 ft**

well: ACOUSTIC VELOCITY  
shot: 20210721-1331

Joints to Liquid Level: 24.85

Avg Jts/sec: 18.14 Avg Jt Len: 31.70 ft

Time to Liq Lev (sec): 1.370

Average Acoustic Velocity: 1150 ft/sec

Toggle  
Filter

Adjust  
Velocity

Adj Liquid  
Level

Analysis  
Options

Continue



PRECISION  
FITTING & GAUGE  
COMPANY

**Precision Fitting & Gauge Company**  
1214 South Joplin  
Tulsa, Ok 74112  
**Daily Volume Statement**  
March 2020

Meter Name Dorlex Gas MM Status Open  
 Meter ID 900-2-2000006 Company  
 Station Name Dorlex Gas MM  
 Station ID 900-2-2000006

Station ID	Contract Hour	Temp Base	Pressure Base	Atmos Pressure	Energy Base	GQ-ID
900-2-2000006	0	60	14.65	14.4	Saturated	00-2-2000006

Meter Effective	Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size
08-01-2007	Orifice	Flange	Downstream	0 - 100	0 - 100	0 - 0	2.067	0.250

Meter Number 900-2-2000006

	FlowTime	Flow Temp	Avg Press		Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Vol MCF 14.650	Heating Factor	Energy DTH
			PSIA	Gravity							
03-01-2020	17.25	60.0	13.1	1.2014	10.8640	0.5390	1.8	0.3	0	1784.8	1
03-02-2020	8.03	60.0	13.9	1.2014	10.8640	0.5390	2.8	0.6	0	1784.8	0
<b>Grand Total</b>	<b>25.28</b>	<b>60.0</b>	<b>13.5</b>	<b>1.2014</b>	<b>10.8640</b>	<b>0.5390</b>	<b>2.3</b>	<b>0.4</b>	<b>1</b>	<b>1784.8</b>	<b>1</b>

Comment:

September 09, 2021

Joe Driskill  
Endeavor Energy Resources, LP  
110 N MARIENFELD, STE 200  
MIDLAND, TX 79701-4412

Re: Temporary Abandonment  
API 15-191-20776-00-00  
LESPERANCE 2  
NW/4 Sec.32-34S-02E  
Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/09/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"