KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Location	on: Lat:	ec a.g. xx.xxxx) \D83 \[W(Elevation Oil \[Gas \[Twp. S. R. feet from N / feet from E / . Long: GS84 Well # OG WSW C ENHR Permit	S Line of W Line of (e.gxxx.xxxxx)	Section
Address 2:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (() ermit #: rage Permit #:	.g. xx. xxxxx) ND83	feet from N / feet from E / , Long: GS84 on: Well # Well # OG WSW C ENHR Permit Date Shut-In:	S Line of W Line of (e.gxxx.xxxxx) GL: : : : : : : : : : : : : : : : : : :	Section Section
City: State: Contact Person: Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Peo Gas Sto Spud Date:	on: Lat: NAD27 NA e: check one) 0 ermit #: rage Permit #:		feet from , Long: GS84 on: Well # OG WSW C ENHR Permit Date Shut-In:	W Line of (e.gxxx.xxxxx) GL GL H: H: H: H:	Section
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Field Contact Person Phone: ()			Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:	Oil Gas	Well #	:: Dther: #:	
Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:			Gas Sto Spud Date:	ermit #: rage Permit #: _		_ ENHR Permit	#:	
Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:			Gas Sto Spud Date:	rage Permit #: _		Date Shut-In:	1	
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ů –	How De	termined?				Dat	te.	
(top) (bottom)			(top)	(bottom)				
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	sing leak(s):		
Type Completion: ALT. I ALT. II Depth of								
Packer Type: Size:						(depth)		
Total Depth: Plug Back	k Depth:	[Plug Back Metho	od:				
Geological Date:								
Formation Name Formation 1	Top Formation Base			Com	pletion Inforr	mation		
1 At:	to Feet	Perfo	ration Interval _	to	Feet or	Open Hole Interval	to	Feet
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Interval -	to	Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Norm forthe last and rate and and forthe barry and work for any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
10 10<	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 10, 2021

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-121-25781-00-00 GOOD 24 W SE/4 Sec.11-17S-24E Miami County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"