KOLAR Document ID: 1589341

Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

Phone 620.682.7933

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

TEMPORARY ABANDONMENT WELL APPLICATION

| DPERATOR: License# | | | | API No. 15Spot Description: | | | | | | | | | | | | | | | |
|--|-----------------------------------|----------------------|---------|---|---------------------|--|------------|------------|-------------|---|--|--|------|--------------------------|--|--|--|--|--|
| | | | | | | | | | Address 1: | | | | | Sec | | | | | |
| Address 2: | | | | | | | | | | | | | | | | | | | |
| City: State: Contact Person: Phone: | | | | feet from Fe / W Line of Section GPS Location: Lat:, Long: | | | | | | | | | | | | | | | |
| | | | | | | | | | | E | | | GLKB | | | | | | |
| | | | | Contact Person Email: | | | | | Lease Name: | | | | | | | | | | |
| | | | | | | | | | | | | | | Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Ci | Conductor | Surface | Pro | oduction | Intermediate | Liner | | Tubing | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surf Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: Junk in | n Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: ALT. | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | e: Size: Inch Plug Back Depth: | | | | | | | | | | | | | | | | | | |
| | 1 ldg Bac | | | rag back weth | ou | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | | Top Formation Base | | | • | Information | | | | | | | | | | | | | |
| | | | | rforation Interval to Feet or Open Hole Interval to Feet rforation Interval to Feet or Open Hole Interval to Feet | | | | | | | | | | | | | | | |
| <u> </u> | At: | to Feet | Perfo | ration Interval - | to Fe | et or Open Hole | Interval | toFeet | | | | | | | | | | | |
| INDED DENALTY OF DED | IIIDV I LIEDEDV ATTE | ET TUAT THE INCODMAT | TION CO | NITAINEN LIEB | EIN IS TOLIE AND CO | ADDECT TO THE I | DEST OF MV | KNOW! EDGE | | | | | | | | | | | |
| | | Submitte | d Fle | ctronicall | V | | | | | | | | | | | | | | |
| | | Cubilinue |)G | oti oriiodii, | y | | | | | | | | | | | | | | |
| Do NOT Write in This | Date Tested: Results: | | sults: | Date Plugged: | | Date Repaired: Date Put Back in Service: | | | | | | | | | | | | | |
| Space - KCC USE ONLY | | | | | | | | | | | | | | | | | | | |
| Review Completed by: | eview Completed by: Comm | | | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | Mail to the Appr | opriate | KCC Conserv | ation Office: | | | | | | | | | | | | | | |

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

September 10, 2021

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-121-25575-00-00 GOOD 5 SE/4 Sec.11-17S-24E Miami County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"